

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 29 2012  
OCD ArtesiaFORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 South Fourth Street, Artesia, NM 88210

3b Phone No (include area code)

(575) 748-1471

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface: 750' FSL &amp; 330' FEL,

BHL: 330' FNL &amp; 660' FEL,

Section 24, T21S-R31E, Unit Letter (Surface P) (BHL A)

5. Lease Serial No

NM-88158 &amp; NM-61358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Nancy ALH Federal Com #1H

9. API Well No

30-015-40127

10. Field and Pool, or Exploratory Area

Lost Tank; Delaware

11. County or Parish, State

Eddy, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to change the Production Cement as follows:

The production string will be cemented from TD to surface in three stages with a DV tool at approx. 6300' and a stage packer at approx. 4450'.

Stage 1: Lead - 770sx of PVL (YLD 1.82 WT 13.0) TD-6300'

Stage 2: Lead - 260sx of 35:65 Poz/H (YLD 2.05 WT 12.6), Tail - 180sx of 50:50 Poz/H (YLD 1.37 WT 14.2) 6300-4450

Stage 3: Lead - 430sx of 35:65 Poz/H (YLD 2.10 WT 12.6), Tail - 180sx of 50:50 Poz/H (YLD 1.37 WT 14.2) 4450-0

Cement designed with 25% excess

Thank-You,

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Troy Peterson

Title

Well Planner

Signature

Date

August 20, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPROVED

AUG 21 2012  
/s/ Chris WallsBUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of Approval  
Nancy ALH Fed Com 1H  
30-015-40127  
Yates Petroleum Corp.

1. The minimum required fill of cement behind the **5-1/2** inch production casing is:

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office **before** proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **Additional cement may be required -- excess calculates to 13%.**

b. Second stage above DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office **before** proceeding with third stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

c. Third stage above DV tool:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Additional cement may be required -- excess calculates to 3%.**

CRW 082112