

Office

Revised August 1, 2011

District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3456
 1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 24 2012 OIL
NMOCD ARTESIA

Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-015-34031

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-5053

7. Lease Name or Unit Agreement Name

Blackbird BKR State

8. Well Number

2

9. OGRID Number

025575

10. Pool name or Wildcat

(97839) WC; SA + WC; GLOR. (97857)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter H : 1650 feet from the North line and 660 feet from the East line
 Section 32 Township 16S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3592'GR

12. Check ☒ to Indicate Nature of Notice, Report or Other Data

PERF
 TEMPO
 PULL O
 DOWNH

Review NMOCD Rule 19.15.7.14 for
 compliance with Regulatory filing
 deadlines. *JRS*

IDON ☐
☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/11 - NU BOP.

12/1/11 - Ran 4.5" GR down to 6600'. Set 5-1/2" CIBP at 6540' and tested to 1000 psi, held good for 10 min. Put 35' cement on top of CIBP. Perforated Glorieta 3340'-3360' (20), 3379'-3390' (11) and 3404'-3414' (10). When pulling out with first perf run, line parted and lost guns and gamma ray in hole. Set a packer at 3279'. Loaded and tested casing to 1000 psi, held good for 10 min.

12/4/11 - Apply 1000 psi on casing. Acidized with 1500g 15% NEFE HCL. Break down on water. Dropped 80 balls, balled out with 70 balls on perfs.

12/5/11 - Released packer.

12/6/11 - Perforated San Andres 2276'-2288' (12), 2294'-2300' (6), 2342'-2362' (20), 2366'-2372' (6), 2376'-2380' (4) and 2397'-2407' (10). Set an RBP at 2455' and a packer at 2323'. Acidized with 7140g 15% NEFE HCL. Breakdown on water. Pumped 7 bbls acid away and perfs communicated around. Reversed out 20 bbls. Pulled packer up to 2220'. Break down perfs, pumped 140 bbls 15% HCL acid. Balled out with 105 bbls acid gone and 100 balls on formation.

12/8/11 - Released tools, TOOH with RBP and packer. 2-7/8" 6.5# L-80 tubing at 5965'.

Recompletion unsuccessful, plan to recomplete further.

Spud Date:

Rig Release Date:

Submit C105 for both p

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tina Huerta* TITLE Regulatory Reporting Supervisor DATE July 20, 2012Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: *RD* TITLE Dist. Rep. DATE 8/29/12

Conditions of Approval (if any):