

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0480904B
2. Name of Operator RKI EXPLORATION & PROD LLC		6. If Indian, Allottee or Tribe Name
3a. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112		7. If Unit or CA/Agreement, Name and/or No. 891013810X
3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-996-5746		8. Well Name and No. ROSS DRAW UNIT FEDERAL 22 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R30E NWNE 330FNL 2105FEL		9. API Well No. 30-015-39262-00-S1
		10. Field and Pool, or Exploratory ROSS DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS AN AMENDED REPORT TO THE ORIGINAL REPORT DATED 6/01/2012

Work COMMENCED ON 10-15-2011. DRILLED OUT DV TOOL @ 4995 FEET AND CLEANED OUT TO 12064 FEET (PBTD). RIGGED UP WIRE LINE UNIT AND RAN CEMENT BOND LOG. FOUND TOP OF CEMENT AT 3010 FEET.

STAGE 1: 11913-12011 FEET (48 HOLES): 1,500 gal 15% HCL, 14,951 gal Slickwater, 24,780 gal Linear R(16), 215,263 gal Xlink R(16) carrying 51,020 # 100 Mesh (0.5, 1.0 ppg), 122,480 # 40/70 white (0.5, 1.0, 2.0, 3.0) and 33,900 # 40/70 CRC (2.0 ppg).

STAGE 2: 11665-11817 FEET (48 HOLES): 1,500 gal 15% HCL, 21,000 gal Linear R(16), 205,380 gal Xlink R(16) carrying 40,720 # 100 Mesh (0.5, 1.0 ppg), 110,280 # 40/70 white (0.5, 1.0, 2.0, 3.0) and 22,500 # 40/70 CRC (3.0 ppg).

STAGE 3: 11417 FEET-11569 FEET (48 HOLES): 1,500 gal 15% HCL, 14,951 gal Slickwater, 24,780 gal

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #140053 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/18/2012 (12KMS2345SE)

Name (Printed/Typed) CHARLES K AHN	Title HS&E/REGULATORY MANAGER
Signature (Electronic Submission)	Date 06/07/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NMOCD

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/22/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #140053 that would not fit on the form

32. Additional remarks, continued

Linear R(16), carrying 50,320 # 100 Mesh (0.5,1.0 ppg), 108,680 # 40/70 white (0.5,1.0,2.0,3.0), 5,000 # 40/70 CRC (2.0 ppg) and 30,700 # 20/40 SLC (2.0 ppg).

STAGE 4: 11169-11321 FEET (48 HOLES): 1,500 gal 15% HCL, 130,380 gal Linear R(11), 85,008 gal Xlink R(16) carrying 39,730 # 100 Mesh (0.5,1.0 ppg), 105,570 # 40/70 white (0.5,1.0,2.0,3.0), 6,600 # 20/40 SLC (2.0 ppg).

STAGE 5: 10921-11073 FEET (48 HOLES): 1,500 gal 15% HCL, 134,790 gal Linear R(11), 107,604 gal Xlink R(16) carrying 50,870 # 100 Mesh (0.5,1.0 ppg), 106,730 # 40/70 white (0.5,1.0,2.0,3.0), 35,100 # 20/40 SLC (2.0 ppg).

STAGE 6: 10673-10825 FEET (48 HOLES): 1,500 gal 15% HCL, 116,142 gal Linear R(11), 108,066 gal Xlink carrying 38,880 # 100 Mesh (0.5,1.0 ppg), 117,470 # 40/70 white (0.5,1.0,2.0,3.0), 34,500 # 20/40 SLC (2.0 ppg).

STAGE 7: 10425-10577 FEET (48 HOLES): 1,500 gal 15% HCL, 115,764 gal Linear R(11), 110,208 gal Xlink R(16) carrying 41,240 # 100 Mesh (0.5,1.0 ppg), 131,960 # 40/70 white (0.5,1.0,2.0,3.0), 33,800 # 20/40 SLC (2.0 ppg).

STAGE 8: 10177-10329 FEET (48 HOLES): 1,500 gal 15% HCL, 116,184 gal Linear R(11), 104,286 gal Xlink R(16) carrying 50,020 # 100 Mesh (0.5,1.0 ppg), 113,580 # 40/70 white (0.5,1.0,2.0,3.0), 23,600 # 20/40 SLC (2.0 ppg).

STAGE 9: 9929-10081 FEET (48 HOLES): 1,500 gal 15% HCL, 117,360 gal Linear R(11), 94,080 gal Xlink R(16) carrying 43,090 # 100 Mesh (0.5,1.0 ppg), 92,810 # 40/70 white (0.5,1.0,2.0,3.0), 7,900 # 20/40 SLC (2.0 ppg).

STAGE 10: 9681-9833 FEET (48 HOLES): 1,500 gal 15% HCL, 121,224 gal Linear R(11), 108,024 gal Xlink R(16) carrying 47,000 # 100 Mesh (0.5,1.0 ppg), 122,590 # 40/70 white (0.5,1.0,2.0,3.0), 37,075 # 20/40 SLC (2.0 ppg).

STAGE 11: 9433-9585 FEET (48 HOLES): 1,500 gal 15% HCL, 93,210 gal Linear R(11), 11,928 gal Linear R(16), 14,994 gal Xlink R(16) carrying 8,799 # 100 Mesh (0.5,1.0 ppg).

STAGE 12: 9185-9337 FEET (48 HOLES): 1,500 gal 15% HCL, 119,754 gal Linear R(11), 88,830 gal Xlink R(16) carrying 47,040 # 100 Mesh (0.5,1.0 ppg), 101,260 # 40/70 white (0.5,1.0,2.0,3.0).

STAGE 13: 8937-9080 feet (48 holes): 1,500 gal 15% HCL, 115,512 gal Linear R(11), 106,554 gal Xlink R(16) carrying 41,180 # 100 Mesh (0.5,1.0 ppg), 101,720 # 40/70 white (0.5,1.0,2.0,3.0), 41,700 # 20/40 SLC (2.0 ppg).

STAGE 14: 8689-8841 feet (48 holes): 1500 gal 15% HCL, 114,462 gal Linear R(11) carrying 45,310 # 100 mesh (0.5,1.0 ppg), 158,490 # 40/70 white (0.5,1.0,2.0,3.0), 28,100 # 20/40 SLC (2.0 ppg).

STAGE 15: 8441-8593 feet (48 holes): 1500 gal 15% HCL, 115,260 gal Linear R(11) carrying 34,260 # 100 mesh (0.5,1.0 ppg), 145,540 # 40/70 white (0.5,1.0,2.0,3.0), 53,000 # 20/40 SLC (2.0 ppg).

TIED INTO ESP AND PRODUCED WELL ON 5/08/12.