Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No LC 029415 B

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 II Unit of CA/Agree	7 II Unit of CA/Agreement, Name and/or No	
I. Type of Well ✓ On Well Gas Well Other				8. Well Name and No		
2 Name of Operator Hudson Oil Company of Texas				9 API Well No	Puckett North #14 9 API Well No 30-015-39583	
3a. Address 3b Phone No (include area code)				10 Fedd and Bed on F	10 Field and Pool or Exploratory Area	
616 Texas Street Fort Worth, Texas 76102	817-336-7109				Maljamar - Grayburg San Andres	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11 Country or Parish,	11 Country or Parish, State	
1857' FSL & 493' FEL Section 12 I17S - R31E			Eddy County, New N	Eddy County, New Mexico		
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF AC				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Notice of Intent	Acidize Alter Casing	Deepen Hracture Fr	eat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	☐ New Constr ☐ Plug and Al	_	Recomplete	Other Completion Sundry	
Final Abandonment Notice	Convert to Injection	Plug and A	bandon ·	Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or proved operations. If the operation Abandonment Notices must	ly, give subsurface loo ovide the Bond No or on results in a multipl	cations and measure of tile with BLM/B e completion or re	red and true vertical depths of IA. Required subsequent representation in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once	
6/19/12 Acidize w/ 2500 gallons 6/20/12 Release PKR RDMO 6/21/12 MIRU Frac 3798' - 4186 PSI ATP then MIRU WL set RBP @ 37	' w/ 15,780 BBLS Slick H20	Carrying 11,285# SPF for a total of 49	100 Mesh & 203, 5 holes Acidize w	,499# of 40/70 Ottawa for a	a total of 214,784#'s sand @ 4526 acid Frac 3510' - 3743' w/ 18,181	
6/28/12 RIH w/ 108 Jts 2 3/8" TE	G Release RBP 3/8" TBG set SN @ 3769'	NDBOP	wa for a total of 2	REC JUL NMOCD	EIVED 24 2012 ARTESIA	
14 Thereby certify that the foregoing is	true and correct Name (Printe	ar (ypea)				