Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-39968
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & Gas Lease 10.
87505	OEG AND DEDODES ON MELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Morgan Fee Com:
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number LH
2. Name of Operator	Gas Well Guici	9. OGRID Number 157984
-	Permian Limited Partnership	y Galab Hames, 187501
3. Address of Operator P.O. Box 50250 Midland, TX	X 79710	10. Pool name or Wildcat Cornal Draw Bone Spring.
4. Well Location		Tarraction to E-print
Unit Letter <u> </u>	1035 feet from the South line and	455 feet from the west line
Section 21	Township 245° Range 29E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc	.)
	2923'	
12. Check A	appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF IN	TENTION TO: SHE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOF	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		•
OTHER:	□ OTHER: 🗘	mpletion \
13. Describe proposed or compl	leted operations. (Clearly state all pertinent details, ar	and give pertinent dates, including estimated date
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or reco	ompletion	`
	-	
		`
RUPU 6/26/12, Drill and	clean out to PBTD @ 12657'. Pressure test csg	to 6500', held for 30min, tested
good. Perf @ 12600-121	150, 12000-11550, 11400-10950, 10800-10350, 1	10200-9750. 9600-9150' Total
-	960g 8# Linear Fluid followed by 19799g 15% HC	
	and, RD Superior. Swab, flow back to clean up w	· -
5,12 maid 11, 2000 150m 5	and, no superior ewas, now back to clean up t	ven and test wen for potential.
		RECEIVED
		JUL 3 0 2012
		NMOCD ARTESIA
Spud Date:	Rig Release Date:	TANGES /ITTESIA
-		
Lhereby certify that the information :	above is true and complete to the best of my knowledg	ge and helief
Thereby certify that the information of	above is true and complete to the best of my knowledge	ge and benef.
A An	/	-1 1-
SIGNATURE / SIGNATURE	* TITLE Regulatory Advisor	DATE CLACLE
Type or print name	E-mail address: david stewart@	oxy.com PHONE:432-685-5717
For State Use Only	D-man address. david stewarte	<u> </u>
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APPROVED BY: Conditions of Approval (if any):	TITLE UIST OF YELL	DATE 3/07//C
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