Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIO	OCD Artesia	OMB	A APPROVED NO. 1004-0135 s July 31, 2010	
#3 9 4 2012 SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC055958	5. Lease Serial No.	
abandoned ARTESIA	this form for proposals to drill or to well. Use form 3160-3 (APD) for su	re-enter an ch proposals.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN 1	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other			8 Well Name and N STEVENS B 8	8 Well Name and No STEVENS B 8	
Name of Operator			9. API Well No. 30-015-40140	9. API Well No. 30-015-40140-00-X1	
3a Address 3b Phone No (include area code) 801 CHERRY STREET UNIT 9 Ph: 817-332-5108 Ext: 6326 FORT WORTH, TX 76102-6881 Ph: 817-332-5108 Ext: 6326				10. Field and Pool, or Exploratory CEDAR LAKE	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	n, and State	
Sec 13 T17S R30E NWNW 990FNL 890FWL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other Production Start-up	
If the proposal is to deepen direct Attach the Bond under which the following completion of the invotesting has been completed. Find determined that the site is ready 6/13/12 - TAG DV TOOL (6/14/12 - PERF 16 INTER 5801', 5810', 5849', 5888', PULL TO 5563', SET PKR 6/15/12 - SLICKWATER FMESH, 259,577# 40/70. P 5377', 5382', 5386', 5390', 5602', 5610', 5620'. 6/18/12 - ACIDIZE W 2500 14. Thereby certify that the foregoing the support of t	© 2613', DO DV TOOL, TEST TO 150 VALS 3 SPF @ 5665', 5679', 5689', 5 5916', 5924', 5942', RD WL, RIH W/F , ACIDIZED W/2500 GALS 15% NEF RAC W/838,740 GALS SLICKWATEF ERF 24 INTERVALS 2 SPF @ 5313', 5398', 5440', 5493', 5503', 5510', 553 D GALS NEFE 15% ACID AND 70 BIC Ing is true and correct. Electronic Submission #142759 ve For BURNETT OIL COM Initted to AFMSS for processing by BEVI	face locations and measure. Face locations and measure. Face locations and measure. Face location or result for all requirements, including the second of th	red and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete PBTD @ 6019'. 749', 5770', 5775', 958', SPOT 250 GALS, LSEALERS. N, 637,140 GALS FW), 20,273 5356', 5360', 5368', '0', 5579', SLICKWATER FRAC W 945,10 III Information System e Carlsbad	trunent markers and zones be filed within 30 days 1160-4 shall be filed once id-and-the-operator has HECEIVED JUL 24 2012 IMOCD ARTESIA 3# 100 ARTESIA	
Signature (Electro	nic Submission) THIS SPACE FOR FEDI	Date 07/11/2 ERAL OR STATE			
Approved By ACCEF	TED	JAMES A TitleSUPERVI		Date 07/22/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		ase .	Office Carlsbad		
Title 18 U.S.C. Section 1001 and Title	e 43 U S C. Section 1212, make it a crime for	any person knowingly an	d willfully to make to any department	t or agency of the United	

Additional data for EC transaction #142759 that would not fit on the form

32. Additional remarks, continued

SLICKWATER, 20,237# 100 MESH,274,736# 40/70 SN.

6/20/12 - . INSTALLED: 163 JTS 2 7/8" 6.5# J-55 TBG 5170.08', KBC 9' 5179.08', SN 5180.18', ESP 5231.97', DESANDER 5235.97', 2 JTS TAILPIPE 5299.36.

6/28/12 - FIRST DAY OF PRODUCTION - 27 BO, 1208 BLW, 30 MCF, 1646 BHP, 3733' FLAP, 27,430 BLWTR, 30# CSG, 180# TBG, 57 HZ.

7/11/12 - 24 HR - TEST BO, 1272 BLW, 142 MCF, 1310 BHP, 2945' FLAP, 11,148 BLWTR, 35# CSG, 200# TBG, 57 HZ.