The content of the complete	Submit To Appropr Two Copies	Tare District	יוביי	VED			State of Ne										rm C-105
Did No and Arberts, Areas, Names, Names (Part State 200 South St. France) Dr. Santa Fe, NM 87505   Santa Fe, NM	District	1			Ene	ergy, N	Minerals and	d Na	tural R	esources	-	1 11/21 1				J	July 17, 2008
Date   State   Company	District II	A A	ÜĞ <sup>*</sup> <b>3 0</b>	2012	1							I. WELL A	API N		2062	<u> </u>	
	District III	i				Oil	Conservat	tion	Division	on	-	2 Type of Le	ase	30-01.	3-3902	0	
Same	1000 Rio Brazos Ro	NIME	NG @ OM	RTES	IA	122	20 South St	t. Fr	ancis I	Or.				☐ FEE	☐ FI	ED/INDI	IAN
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	DISTRICT IV					9	Santa Fe, N	ΙM	87505		-			ease No			
A Reason for filling	WELL	COMP	FTION	I OR R	FCO					OLOG			1				Page 1888
CALL CLASS R A TTACKINNY Claim horses of through 94 is for the case gle Retined and 932 and/or 23 and/or 23 and/or 23 and/or 23 and/or 24 chosins report in accordance with 19 is 17 is K. NMAC.   OHER.												5 Lease Name	e or Ur	nt Agree	ment Na	me	
Oct   Control   Oct   Control   Oct   Control   Oct   Control   Oct	☐ COMPLETI	ON REP	ORT (Fill i	ın boxes #	l throu	gh #31 f	for State and Fee	e well:	s only)					Kiow	a State	;	
7 Type of Completton											/or	6 Well Numb	er	(	04		
Solution   Unit for Section   Code OPERATING LICE   9 OCRID   29137	7 Type of Comp	letion															
12   Pool name or Wildsat   Red Lake, Cloreta-Yeso, Northeast 98336			] WORKO	VER 🗌	DEEPE	NING	□PLUGBACk		DIFFERE	NT RESERV	OIR			,		-	
Cashing   Size   Weight   Bay   Depth (Result   Bay   Bay   Depth (Result   Bay   Ba	a Name of Opera	4101		COG	OPER.	ATING	LLC					9 OUNID		229	9137		
Comparison   Com	10 Address of O	perator															0.400.4
17.1   Coation   Unit Life   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County			600 W	/est Illino	ıs Ave	Midlan	d Texas 79701					Red I	.ake, C	ilorieta-Y	reso, No	ortheast 9	96836
Surface:   G   36	12.Location	Unit Ltr						Lot		Feet from t	he	N/S Line	Feet	from the	E/W L	Line	County
13 Date Spudded		G		36	17	'S	27E			2152		North	2	103	Е	ast	Eddy
Specific   Gold   Gold   Gold   Gold   Gold   Gold   Gold   Strings   Stri	BH:							_				·			<u> </u>		
18 Total Measured Depth of Well   4934		i 14 D		ached	15 C	ate Rig		I	16	Date Comp			uce)			•	
22 Producing Interval(s), of this completion - Top, Bottom, Name Yeso		ed Depth			19 P	lug Bac		oth	20	Was Direct			1				
CASING RECORD (Report all strings set in well)		4934		lation T			4863				N	lo		Dual S			
CASING SIZE	22 Producing int	ervai(s), (	n inis comp	netion - 1	ор, вог												
13-3/8	23					CAS	ING REC	OR	D (Rep	ort all st	ring	gs set in we	ell)				
R-5/8		ZE	WEIG		Т							<del></del>		ORD	AN	MOUNT	PULLED
S-1/2												<del> </del>					
25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26 Perforation record (interval, size, and number) 3250 - 3500 0.25, 26 holes OPEN 3250 - 3500 0.25, 26 holes OPEN 3250 - 3500 0.25, 26 holes OPEN 3755 - 3980 0 25, 26 holes OPEN 3755 - 3980 0 25, 26 holes OPEN 3755 - 3980 0 25, 26 holes OPEN 3755 - 3980 0 See Attachment 4350 - 4600 0.25, 26 holes OPEN 4040 - 4290 0 See Attachment 4350 - 4600 0 See Attachment  28  Production Method (Florwing, gas lift, pumping - Size and yep pump) Production 7/18/12 Production Method (Florwing, gas lift, pumping - Size and yep pump) Producing Production Production Method (Florwing, gas lift, pumping - Size and yep pump) Producing Production Production Production Method (Florwing, gas lift, pumping - Size and yep pump) Producing Production P												· · · · · · · · · · · · · · · · · · ·		-			
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SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	24					LINI	ER RECORD	l			25	T	HRIN	IG REC	ORD	· ·	
26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3250 - 3500 0.25, 26 holes OPEN 3755 - 3980 0.25, 26 holes OPEN 3755 - 3980 0.25, 26 holes OPEN 3755 - 3980 See Attachment 4350 - 4600 0.25, 26 holes OPEN 3755 - 3980 See Attachment 4350 - 4600 0.25, 26 holes OPEN 4350 - 4600 0.25, 26 holes OPEN 4350 - 4600 See Attachment  28  PRODUCTION  Date First Production 7/8/12  Date of Test Hours Tested 7/12/12  Date of Test Hours Tested 24  Calculated 24  Flow Tubing Pressure Calculated 24  Calculated 24  Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Test Period 24  Sold  30 Test Witnessed By Kent Greenway  I List Attachments  Logs, C102, C103, Deviation Report, C104  31 List Attachments  Logs, C102, C103, Deviation Report, C104  33 If a temporary pit was used at the well, attach a plat with the location of the nestite wiral  Printed Name Chasity Jackson  Title Regulatory Analyst  Date 8/27/12		TOP		BOT	TOM	51111		ENT	SCREE	N						PACK	ER SET
3250 - 3500   0.25, 26 holes   OPEN   3250 - 3500   See Attachment												2-7/8		4504	1		
3250 - 3500   0.25, 26 holes   OPEN   3250 - 3500   See Attachment		1							1								
3755 - 3980 0 25, 26 holes OPEN 4040 - 4290 0 25, 26 holes OPEN 4350 - 4600 0.25, 26 holes OPEN 4350 - 4600 0.25, 26 holes OPEN  28  PRODUCTION  Date First Production 7/8/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test 7/12/12 24 Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl S66 2000 Flow Tubing Pressure Calculated 24-Hour Rate 24 48 566 2000 29 Disposition of Gas (Sold, used for fuel, vented, etc) 30 It st Attachments  Logs, C102, C103, Deviation Report, C104 31 List Attachments 32 If a temporary pit was used at the well, report the exact location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the imporary pit and the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Chasity Jackson Title Regulatory Analyst Date 8/27/12																	
A040 - 4290   O 25, 26 holes   OPEN   A350 - 4600   O.25, 26 holes   OPEN   A400 - 4290   See Attachment	1										,	AMOUNTA	ND K				
A350 - 4600   0.25, 26 holes   OPEN																	
28 PRODUCTION  Date First Production 7/8/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24" RHBC-HVR pump Producing  Date of Test 7/12/12 Producing Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test Hours Tested 7/12/12 Producing Producing Producing Producing  Date of Test Hours Tested 7/12/12 Producing Producing Producing Producing Producing  Date of Test Hours Tested 7/12/12 Producing Producin															_		
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Date of Test 7/12/12 24 Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 24 48 566 2000  Flow Tubing Press Calculated 24 Hour Rate 24 A8 566 Oil Gravity - API - (Corr) 40 5  29 Disposition of Gas (Sold. used for fuel. vented. etc.)  Sold 31 List Attachments Logs, C102, C103, Deviation Report, C104  32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  33 If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Classify Jackson Title Regulatory Analyst Date 8/27/12	Date First Produc			Producti	on Meth	nod <i>(Flo</i>	wing, gas lift, pi	umpir	ig - Size ai	nd type pump	)	Well Status	(Prod				
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Flow Tubing Press  Casing Pressure  Calculated 24- Hour Rate  Calculated 24- Hour Rate  24 Gas - MCF			24		KU DIZC				)   		Gas 		wa			Gas - C	
Sold    Sold   Kent Greenway		Casın	g Pressure	l l		24-			Gas		1			Oil Gra	vity - Al		r)
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32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  33 If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed  Name  Chasity Jackson  Title Regulatory Analyst  Date 8/27/12	31 List Attachme	ents						C102	Darri	Pont Oto	.4						
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature CMMUCM Printed Name Chasity Jackson Title Regulatory Analyst Date 8/27/12	32 If a temporary	y pit was	used at the v	well, attac	h a plat	with the	location of the	temp	orary pit	report, C10		<del> , , , , , , , , , , , , , , , , , ,</del>					
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature CMMUCM Printed Name Chasity Jackson Title Regulatory Analyst Date 8/27/12	33 If an on-site b	ourial was	used at the	well, repo	ort the e	xact loc	ation of the on-s	ite bu	irial								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature CJMULIM Printed  Name Chasity Jackson Title Regulatory Analyst Date 8/27/12				•			Latitude					Longitude				NA	D 1927 1983
Signature Chasity Jackson Title Regulatory Analyst Date 8/27/12	I hereby certij	fy that to	he inform	ation sh	own o		sides of this	forn	n is true	and comp	lete	to the best o	f my l	knowled	dge and	d beliej	f
E-mail Address cjackson@concho com	Signature (	Jac	ULSN	1				y Jac	kson	Tıtl	e F	Regulatory A	nalys	st		Date 8	3/27/12
	E-mail Addre	ss <u>cja</u>	ckson@c	oncho c	com										·		- AN

## Kiowa State #4 API#: 30-015-39626 EDDY, NM

## C-105 (#27) ADDITIONAL INFORMATION

27 ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3250 - 3500	Acidized w/1,500 gals 15% acid.
	Frac w/111,459 gals gel, 137,795# 16/30 white
	sand, 11,936# 16/30 SLC.

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3755 - 3980	Acidized w/2,250 gals 15% acid
	Frac w/116,135 gals gel, 144,213# 16/30 white
	sand, 32,070# 16/30 SLC.

27 ACID, SHOT, FR	RACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4040 - 4290	Acidized w/2,250 gals 15% acid.
	Frac w/116,438 gals gel, 147,892# 16/30 white
	sand, 31,066# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
4350 - 4600	Acidized w/3,250 gals 15% acid.				
	Frac w/115,772 gals gel, 144,962# 16/30 white				
	sand, 32,079# 16/30 SLC.				