

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., NM 88000 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> <b>AUG 30 2012</b> <b>MOOD ARTESIA</b>						State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> July 17, 2008			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																					
4 Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)												1. WELL API NO. 30-015-39626									
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
8 Name of Operator COG OPERATING LLC												3 State Oil & Gas Lease No									
10 Address of Operator 600 West Illinois Ave., Midland, Texas 79701												5 Lease Name or Unit Agreement Name Kiowa State									
11 Pool name or Wildcat Red Lake, Glorieta-Yeso, Northeast 96836												6 Well Number 04									
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:		G	36	17S	27E		2152	North	2103	East	Eddy										
BH:																					
13 Date Spudded 5/26/12		14 Date T D Reached 6/2/12		15 Date Rig Released 6/3/12		16 Date Completed (Ready to Produce) 6/28/12			17 Elevations (DF and RKB, RT, GR, etc ) 3648' GR												
18 Total Measured Depth of Well 4934				19 Plug Back Measured Depth 4863		20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run Dual Spaced Neutron Comp Spectral Gamma CCL, RCBL												
22 Producing Interval(s), of this completion - Top, Bottom, Name Yeso																					
<b>23 CASING RECORD (Report all strings set in well)</b>																					
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13-3/8		48		270		17-1/2		400sx													
8-5/8		24		864		11		400sx													
5-1/2		17		4923		7-7/8		900sx													
<b>24 LINER RECORD</b>																					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN													
<b>25 TUBING RECORD</b>																					
SIZE		DEPTH SET		PACKER SET																	
2-7/8		4504																			
26 Perforation record (interval, size, and number) 3250 - 3500 0.25, 26 holes OPEN 3755 - 3980 0.25, 26 holes OPEN 4040 - 4290 0.25, 26 holes OPEN 4350 - 4600 0.25, 26 holes OPEN						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3250 - 3500      See Attachment 3755 - 3980      See Attachment 4040 - 4290      See Attachment 4350 - 4600      See Attachment															
<b>28 PRODUCTION</b>																					
Date First Production 7/8/12			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC-HVR pump					Well Status (Prod or Shut-in) Producing													
Date of Test 7/12/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 48	Water - Bbl 566	Gas - Oil Ratio 2000														
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 24	Gas - MCF 48	Water - Bbl 566	Oil Gravity - API - (Corr ) 40.5															
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold										30 Test Witnessed By Kent Greenway											
31 List Attachments Logs, C102, C103, Deviation Report, C104																					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																					
33 If an on-site burial was used at the well, report the exact location of the on-site burial																					
Latitude						Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature <b>CJACKSON</b>				Printed Name Chasity Jackson				Title Regulatory Analyst				Date 8/27/12									
E-mail Address <b>cjackson@concho.com</b>																					

**Kiowa State #4**  
**API#: 30-015-39626**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3250 - 3500	Acidized w/1,500 gals 15% acid.
	Frac w/111,459 gals gel, 137,795# 16/30 white
	sand, 11,936# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3755 - 3980	Acidized w/2,250 gals 15% acid
	Frac w/116,135 gals gel, 144,213# 16/30 white
	sand, 32,070# 16/30 SLC.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4040 - 4290	Acidized w/2,250 gals 15% acid.
	Frac w/116,438 gals gel, 147,892# 16/30 white
	sand, 31,066# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4350 - 4600	Acidized w/3,250 gals 15% acid.
	Frac w/115,772 gals gel, 144,962# 16/30 white
	sand, 32,079# 16/30 SLC.