

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS.

FORM APPROVED OMB NO. 1004-0135

Expires. July 31, 2010

Lease Serial No. NMNM100558

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No			
Type of Well Gas Well □ Other					8. Well Name and No RDX 15 9			
2. Name of Operator Contact. CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail cahn@rkixp.com					9 API Well No. 30-015-36825-00-X1			
3a Address 3b Phone No 3817 NW EXPRESSWAY SUITE 950 Ph: 405-99 OKLAHOMA CITY, OK 73112 Fx: 405-996				de)	10 Field and Pool, or Exploratory WILDCAT			
4 Location of Well (Footage, Sec., 7			11 County or Parish, and State					
Sec 15 T26S R30E NENW 480FNL 1800FWL 32.048610 N Lat, 103.871868 W Lon					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	F NOTICE, RI	EPORT, OR OTH	ER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize		☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
Subsequent Report	☐ Alter Casing	_	☐ Fracture Treat		☐ Reclamation		Well Integrity	
-	☐ Casing Repair	_	Construction	□ Recomp	T-		Other Iling Operations	
☐ Final Abandonment Notice	Change Plans		Plug and Abandon		☐ Temporarily Abandon		mig Operations	
	Convert to Injection	_	□ Plug Back		☐ Water Disposal		roximate duration thereof	
testing has been completed. Final Al determined that the site is ready for f Commenced completion activ to tag PBTD at 7541 feet. Rar TOC at 2,550 feet.	inal inspection) ities on 6/04/2012. Drille	d out DV tool	@ 5006 feet a	and continue i	n hole stimated		·	
Stage 1 - 7102 feet to 7314 feet (44 holes): pumped 8178 gals of slick water, bull head 1500 of 15% HCL acid, 53952 gal of Delta Frac 140- R(11) w/ 82346 lb Premium White 16/30 prop 0.5/1/2/3/4 ppg tailed with 6952 gal of DF 140-R(11) w/ 18364 lb of CRC 16/30 prop at 5 ppg Flushed to bottom perf,							EIVEU	
Stage 2 - 6753 feet to 6888 fe of 15% HCL acid, 53049 gal o 0.5/1/2/3/4 ppg tailed with 734	of Delta Frac 140-R(11) w	√ 78674 lb Pre	emium White	16/30 prop in		8/29/	ARTESIS!	
14 I hereby certify that the foregoing is	true and correct. Electronic Submission #	143539 verifie	d by the BLM V	Vell Information	Nivio	OCD		
Committe	For RKI EXPLO	RATION & PR	D LLC, sent t	o the Carlsbad	•	:A		
Name (Printed/Typed) CHARLES			RY MANAGER	•				
·			(B1) _{(E1} 1 ,					
Signature (Electronic S	Submission)		Date 07/20)/2012				
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE			
Approved By ACCEPTED			JAMES A AMOS _{Title} SUPERVISOR EPS			Date 08/12/2012		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsbad					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any person to any matter w	erson knowingly ithin its jurisdicti	and willfully to m ion	ake to any department	or agenc	y of the United	

OCD Artesia

Additional data for EC transaction #143539 that would not fit on the form

32. Additional remarks, continued

Flushed to bottom perf.

Tied into ESP and produced well.