Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-39162	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Le	asė
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE 🖂	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lea	
1220 S St Francis Dr, Santa Fe, NM	220 S St Francis Dr , Santa Fe, NM 7505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SNAPPING 2 STATE		
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 6H	
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, L.P.			6137	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102		10. Pool name or Wildcat  1 <sup>ST</sup> BONE SPRING; BONE SPRING		
		I DONE SPRING, B	ONE STRING	
4. Well Location Unit Letter O 330 feet from the SOUTH line and 2260 feet from the EAST line				
Unit Letter O 330 feet from the SOUTH line and 2260 feet from the EAST line Section 2 Township 26S Range 31E NMPM Eddy, County New Mexico				
Section 2 Township 26S Range 31E NiviPM Eddy, County New Mexico  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,241'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		ND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	<del></del>	
DOWNHOLE COMMINGLE				
OTUED		071155		
OTHER:	leted operations (Clearly state all	OTHER: Comple		cluding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/16/12 - MIRU PU; ND WH; NU BOP. TIH w/4 3/"bit, mill & tbg; tagged cmt @ 5910'; tested csg to 1000 psi; DO DV Tool @ 5975',				
CHC, tested csg at 1000psi, ok.				
1/17/12 - 3/5/12 - POOH w/tbg & BHA. RIH, tag @ 13,557'; DO to Float Shoe @ 13,796', CHC, & Tested csg to 2000 psi, ok;				
displaced hole w/2% KCL water; POOH. RUWL, run CBL, TOC @ 2,372'; RDWL. RIH w/ perf guns, perf intervals from 9,202' -				
13,788' w/ 528 holes. Frac 11 stages w/ 2,755,300 #40/70 WS, 1,859,700# 100 Mesh WS, 34,650 gals 10.1-15% HCL, Fl w/2,701bbls				
slickwater. RD Frac equipment.				
3/19/12 – 3/22/12 - MIRU coil tbg; RIH & DO frac plugs & wash to PBTD @ 13,748', CHC, POOH w/coil; RD coil unit. 3/23/12 – MIRU JSI WL, RIH w/ 2 2/7" pump out plug 4' sub, 6' nipple sub, Arrowset Pkr, set @ 8400', bleed well off & POOH, RD				
WL.				
3/24/12 - 3/26/12 - ND Frac Stac & NU BOP; MIRU PU, RIH w/ON-OFF Tool, displace hole 2/200 bbls Pkr Fluid, latch Pkr @ 8400',				
test SCG 1000psi, no leak off; ND B				, , , , ,
3/27/12 - 5/24/12 -RDPU & Start flo				
5/25/12 – MIRU PU, NU BOP, relea	se O/O Tool, reverse circ hole w/2	00 bbls 2% KCL, 1	ND BOP, NU WH, TOP.	RECEIVED
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and belief.	AUG 1 3 2012
	7		6	NMOCD ARTES
SIGNATURE /	TITLE Boost	atami Cmaalalist	DATE 9/1	
SIGNATURETITLE_Regulatory SpecialistDATE8/10/2012				
Type or print name David H. Cook E-mail address: _david.cook@dvn.com PHONE: (405) 552-7848				
For State Use Only		<u>.</u>		<del></del>
APPROVED BY:	TITLE	PS New W.	DATE	8/09/12
Conditions of Approval (if any):	IIILE() (SV	11 your	DATE_	0/4./1-