;	Sul int 1 Copy To Appropriate District Office	State of New Me		Form C-103 Revised August 1, 2011	
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240 ict II – (575) 748-1283 S. First St., Artesia, NM 88210 ict III – (505) 334-6178 Rio Brazos Rd., Aztec, NM 87410 ict IV – (505) 476-3460 S. St. Francis Dr., Santa Fe, NM		WELL API NO.	
	811 S. First St., Artesia, NM 88210			30-015-40401 5. Indicate Type of Lease	
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE ☐ FEE ☒	
	<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM			6. State Oil & Gas Lease No.	
٢		CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC			San Lorenzo 9 PA Fee	
	OPOSALS.) Type of Well: Oil Well			8. Well Number 1H	
-	Name of Operator			9. OGRID Number	
-	Mewbourne Oil Company			14744	
	3. Address of Operator PO Box 5270, Hobbs, New Mexico			10. Pool name or Wildcat San Lorenzo; Bone Spring	
}	4. Well Location			San Zorenzo, Zone opring	
	Unit Letter P : 170 feet from the South line and 660 feet from the East line				
Section 9 Township 25S Range 28E NMPM Eddy County					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2950' GL				
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
	PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				
	DOWNHOLE COMMINGLE		`		
_	OTHER:		OTHER:		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
	proposed completion or recompletion.				
	08/06/12TD 8 ³ / ₄ " hole at 8425'. Ran 8425' of 7" 26# P110 BT&C csg. Cemented with 550 sks EconoCem-H w/additives. Mixed				
	@ 11.7 #/g w/ 2.58 yd. Tail w/320 sks HalCem-H w/additives. Mixed @ 15.6 #/g w/ 1.20 yd. Plug down @ 2:00 PM 08/07/12.				
	Did not circ cmt. Lift pressure @ 1150# @ 3 BPM. Ran temp survey indicating TOC @ 2300'. Set wellhead slips w/145k. Tested csg spool pack-off to 3000#. At 4:45 P.M. 08/07/12, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.				
	16360 63g 3pool pack-off to 3000m. At 4.43 1.101. 06/07/12, tested 63g to 1300m for 30 illinutes, field Ok. Diffied out with 6 % off.				
S	Spud Date: 07/15/12 Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
•	Thereby certify that the information above is true and complete to the best of my knowledge and benefit				
S	SIGNATURE				
Type or print name _Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905					
	For State Use Only				
Α	APPROVED BY: Wall	TITLE Acso	E Syperson	DATE 8/30/12	
	conditions of Approval (if any):	11100_0-7	e of	797	

