



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET  
ARTESIA, NM 88210

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

|    |   |
|----|---|
| 5  | Lease Serial No<br>NMNM12441                      |
| 6  | If Indian, Allottee or Tribe Name                 |
| 7  | If Unit or CA/Agreement, Name and/or No           |
| 8  | Well Name and No<br>BEVMOR 24 FEDERAL 2           |
| 9  | API Well No<br>30-005-60937-00-S1                 |
| 10 | Field and Pool, or Exploratory<br>PECOS SLOPE-ABO |
| 11 | County or Parish, and State<br>CHAVES COUNTY, NM  |

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|    |   |
|----|---|
| 1  | Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |
| 2  | Name of Operator<br>WESTERN RESERVES OIL CO INC<br>Contact: JEANNE M FITCH<br>E-Mail: jeanne.fitch@tetratech.com              |
| 3a | Address<br>P. O. BOX 993<br>MIDLAND, TX 79702   |
| 3b | Phone No (include area code)<br>Ph: 432-682-4559<br>Fx: 432-682-4559  |
| 4  | Location of Well (Footage, Sec., T, R., M, or Survey Description)<br>Sec 24 T5S R24E SENW 1980FNL 1980FWL                     |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Alter Casing                         |
|   | <input type="checkbox"/> Fracture Treat                       |
|   | <input type="checkbox"/> Casing Repair                        |
|   | <input type="checkbox"/> New Construction                     |
|   | <input type="checkbox"/> Change Plans                         |
|   | <input type="checkbox"/> Plug and Abandon                     |
|   | <input type="checkbox"/> Convert to Injection                 |
|   | <input type="checkbox"/> Plug Back                            |
|   | <input type="checkbox"/> Production (Start/Resume)            |
|   | <input type="checkbox"/> Reclamation                          |
|   | <input type="checkbox"/> Recomplete                           |
|   | <input type="checkbox"/> Temporarily Abandon                  |
|   | <input type="checkbox"/> Water Disposal                       |
|   | <input type="checkbox"/> Water Shut-Off                       |
|   | <input type="checkbox"/> Well Integrity                       |
|   | <input checked="" type="checkbox"/> Other Drilling Operations |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per our phone conversation, Tetra Tech recommended a bore hole at the site to evaluate the subsurface geology. Based on the findings, a restoration plan will be proposed for the site. The bore hole will be scheduled and installed by the end of August 2012. We will notify you when the drilling is set up.

**APPROVED FOR 3 MONTH PERIOD**

**ENDING NOV 23 2012**

**RECEIVED**  
AUG 31 2012  
NMOCD ARTESIA

**NOTIFY ROSWELL BLM FIELD OFFICE  
BLM 24 HOURS BEFORE DRILLING STARTUP.  
CALL ROBERT HOSKINSON AT (575) 627-0218.**

*Estimated TD: 90 Feet*

Accepted for record  
NMOCD

*SR Wade 8/31/12*

|   |                       |
|---|-----------------------|
| 14 I hereby certify that the foregoing is true and correct  |                       |
| Electronic Submission #144113 verified by the BLM Well Information System<br>For WESTERN RESERVES OIL CO INC, sent to the Roswell<br>Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/27/2012 (12BMW0647SE) |                       |
| Name (Printed/Typed) IKE TAVAREZ  | Title PROJECT MANAGER |
| Signature (Electronic Submission)   | Date 07/27/2012       |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                                 |                        |
|---|---------------------------------|------------------------|
| Approved By <u>DAVID R GLASS</u>  | Title <u>PETROLEUM ENGINEER</u> | Date <u>08/23/2012</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                 |                        |
| Office Roswell  |                                 |                        |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## **Stipulation for Surface Disturbance**

### **Archaeological Survey Limits**

Bureau of Land Management (BLM) has record of a preconstruction archaeological survey for the Bevmor 24 Federal No. 2 well locations. Based on these records, a Protocol Waiver has been approved by the staff Archaeologist. If you wish to avoid ordering a new archaeological survey, all remediation and reclamation surface disturbances must be kept within the previously disturbed areas. Should this not be possible, a new archaeological survey would be required, and must be approved by BLM in writing prior to any surface disturbance.