UNITED STATES DEPARTMENT OF THE INTERIOR

New Mexico Oil Consolidate Division Div

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Hobbs, NM8882400.

DEAS	SUNDRY NOTICES AND REPORTS ON WELLS	
VEC BIABO	ot use this form for proposals to drill or to re-enter ar	7
ahar	loned well. Use Form 3160-3 (APD) for such proposal	le

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6 If Indian, Allottee or Tribe Name

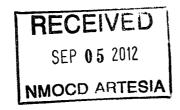
7. If Unit of CA/Agreement, Name and/or No.

NMNM28297

1 Type of Well		1 INIVIINIVIZOZEI			
Oil Well Gas W	/ell Other	8. Well Name and No. Everette OO Federal #4			
2. Name of Operator LRE Opera	ting, LLC	9. API Well No. 30-005-60889			
3a. Address		ode)	10. Field and Pool or Exploratory Area		
1111 Bagby Street Suite 4600	Houston, TX 77002		Pecos Slope; ABO		
4. Location of Well (Footage, Sec., T,	R ,M., or Survey Description		11. Country or Parish, State		
1980' FSL 1980' FWL K-25	-05S-24E		Chaves, NM		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTI	ION	•
Notice of Intent	Acidize	Deepen	✓ Produ	action (Start/Resume)	☐ Water Shut-Off
Nonce of Intent	Alter Casing	Fracture Treat	Recla	mation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recor	mplete	Other
Subsequent Report	Change Plans	Plug and Abandon	Temp	orarıly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water	r Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

The last day of production on this well was April 23, 2012. This well will be shut in until further notice.





DENIED

	V
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Michael Barrett	Title Production Supervisor
Signature Mand R	Date 08/08/2012
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE
SENIED /S/ DAVID R. GLASS	PETROLEUM ENGINEER AUG 2 1 2012
Conditions of approval_if any, are attached. Approval of this natural document warrant or ce	mry

DENIED: Under 43 CFR 3162.3-4 (c): The Authorized Officer May Authorize A Delay In The Permanent Abandonment Of A Well For A Period Of 12 Months. When Justified By The Operator. Provide Justification For Your Requested Shut-In.

r any person knowingly and willfully to make to any department or agency of the United States any false,