Form 3160-5 (August 2007)

1 Type of Well

## New Mexico Oll Conservation Division Districto 137 UNITED STATES DEPARTMENT OF THE INTERIOR

AUG 31 2012

**BUREAU OF LAND MANAGEMENT** 

1625 N. Frenc Hobbs, NM 88240

8 Well Name and No

	Expires		
h Drive			

7. If Unit of CA/Agreement, Name and/or No.

NMNM72342

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	

abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

Oil Well Gas \	Well		16	McKn	ight Com #1	
2 Name of Operator LRE Operating, LLC		RECEIVED		9 API Well No. 30-005-61684		
3a Address 1111 Bagby Street Suite 4600, Houston, Tx 77002		3b Phone No. (include area co		10. Field and Pool or E Pecos	xploratory Area s Slope; ABO West	
4. Location of Well (Footage, Sec., T	R.,M, or Survey Description 550 FEL 0-20-07S-23E	1)		11. Country or Parish,	State haves, NM	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTHI	ER DATA	_
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen \ Fracture Treat	_	uction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete porarily Abandon	Other	_
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal		
13 Describe Proposed or Completed C	peration Clearly state all pe	rtinent details, including estimate	ed starting da	te of any proposed work	and approximate duration thereof.	lf

This well has returned to production on February 23, 2012 after being shut in for an extended period of time. Please note that this well along with others in the Pecos Slope area are being alternated for production due to limited capacity thru Agave Pipeline.

- the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

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determined that the site is ready for final inspection.)



**DENIED!** Well Produced For 37 Days From 02-23-2012 Thru 05-04-2012 Was Shut-In Again! Well Has Not Produced For At Least 15 Days During Any Month Since 03-2012!

Tale Production Supervisor				
Date 08/07/2012				
FEDERAL	OR STATE OFFICE USE			
	PETROLEUM ENGINEER	AUG 2 1 2012		
arrant or certify which would	Office ROSWELL FIELD	OFFICE		
or any person knowingly and willfully to make to any department or agency of the United States any false, insdiction				
	FEDERAL  arrant or certify which would  pr any person is	FEDERAL OR STATE OFFICE USE  Trille  T		