New Mexico Oil Conservation Division, District T

UNITED STATES 1625 N. French DriveMB No 1004-0137 NM 99340 Expires July 31, 2010

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN

iodds,	Lease Serial No.	
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a residence ∧ (CC)	CHINDDY	NATIAES		REPORTS		C
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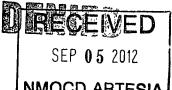
Do not use this form for proposals to drill or to re-enter an

NMNM15289		
6. If Indian, Allottee or Tribe Name	user#	

apandoned well. Use Form 3160-3 (/	APD) for such proposal	S		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No NMNM72412	
Type of Well		1414114	10172412	
Oil Well Gas Well Other		8. Well Name and No. Benedict F	Well Name and No. Benedict Federal Com #1	
Name of Operator LRE Operating, LLC		9. API Well No 30-005-6	1800	
3a. Address	3b. Phone No. (include area coo	de) 10 Field and Pool or Explo	oratory Area	
1111 Bagby Street Suite 4600, Houston, Tx 77002	575-623-8424	Pecos Sio	ppe; ABO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descriptio	n)	11. Country or Parish, State	2	
660' FNL 1980' FWL C-18-05S-25E		Chav	Chaves, NM	
12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTHER D	DATA	
TYPE OF SUBMISSION	TY	PE OF ACTION		
Notice of Intent Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report Casing Repair	New Construction	Recomplete	Other	
Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation Clearly state all po	ertinent details, including estimated	I starting date of any proposed work and	approximate duration thereof. It	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

This well has returned to production on April 25, 2012 after being shut in for an extended period of time. Please note that this well along with others in the Pecos Slope area are being alternated for production due to limited capacity thru Agave Pipeline.



DENIED! Well Only Produced 62 MCFG For 2 Days During 04-2012 & Was Shut-In Again!

NMOCD ARTESIA		Well Has Not Produced During Any Month Sinc		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Michael Barrett	Title	Production Supervisor		
Signature THIS SPACE FOR		08/07/2012 OR STATE OFFICE USE		
ENIED /S/ DAVID R. GLASS		PETROLEUM ENGINEER	AUG 2 1 2012	
_Conditions.of.annrovalif.anv. are attached _Annroval of this notice does not.we DENIED: Under 43 CFR 3162.3-4 (c): The Authorized Officer May Authorize A Delay In The Permanent	which would	or any person knowingly and willfully to make to any department or agency of the United States any false		
When Justified By The Operator. Provide Justification For Your Requested Shut-In.	ar isdiction			