Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

SEP **05** 2012

Expires.	Ju
Lease Serial No.	
NIMMINACA 275	

SUNDRY NOTICES AND REPORTS ON WELLS	JLI	v	2011
Do not use this form for proposals to drill or to re-enter a	PACE	۱ Δ۱	DTE
bandanad wall. Usa form 2160 2 (APD) for such prediction	ルノしし	<i>,</i> M	71

Do not use this	s form for proposals to d	irill or to re-e	pterian co	A DTEQ!	Allettee or	Triba Nama
abandoned wel	s form for proposals to o I. Use form 3160-3 (APD) for such pr	PASAPICO I	Aniesi	-6! If Indian, Allottee of	Tribe Name
SUBMIT IN TRIF	PLICATE - Other instruct	ions on reve	se side.		7. If Unit or CA/Agreen	ment, Name and/or No.
1. Type of Well					8. Well Name and No.	DT 40
Oil Well Gas Well Oth					BENSON SHUGA	KI 19
Name of Operator CHESAPEAKE OPERATING I		RIN CARSOI @chk.com	1		9. API Well No. 30-015-26041-00	D-S1
3a. Address		3b. Phone No. (Ph: 405-935	include area code)		10. Field and Pool, or I SHUGART	Exploratory
OKLAHOMA CITY, OK 73154	-0496	F11. 400-300	-2090		SHOOAKI	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, a	nd State
Sec 25 T18S R30E SESW 99	L	Liability under	plugging of the bond is retained tion is complet	ed until	EDDY COUNTY	, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE ?	IATURE OF N	IOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	□ Acidize	□ Deepe	n	Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	, 🗖 Fractu	re Treat	☐ Reclama	ition	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New 0	Construction	□ Recomp	lete	□ Other
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug a	Plug and Abandon		arily Abandon	
	☐ Convert to Injection	□ Plug l	3ack	□ Water D	risposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for final following. CHESAPEAKE HAS PLUGED 5/14/2012 RIG UP AND PULL BEEN RESOLVED. TBG AND PRODUCTION STRING AND CIBP.TIH WITH 76 JOINTS A 5/15/2012 SPOT 25 SX CEMEMUD GEL - SPOTTED 25 SX 25 SX CEMENT WITH 3% CALAYING DOWNWORK STRIN P/U & RIH WITH TUBING AN	pandonment Notices shall be file inal inspection.) THE ABOVE WELL. ATT TBG. HELD RIG UP INSI OCSG WAS 0/O ND WELL AD - 1 PACKER. (71 JOIN ND CIBP, SET IT AT 2420 ENT @ 2,420' 7 2,068' PEI CEMENT @ 2,420' - (CAL ALCIUM CHLORIDE - POH NG - R/U & RIH WITH WIF D PACKERSET PACKER	d only after all re FACHED IS THE PECTION AND INTS 2 - 3/8"). D'. SECURED RF @ 750' SOLLATED TO LCULATED TO RELINE - PER	quirements, including the WELLBORE DEPARTMENT OF THE PICKED UP WITH WELL AND SHOULD PUSMED C 2,173") PULL WOC - TBIH TF'D CASING @	E DIAGRAM REVIOUS S ASED PACI ORK STRIN IUT DN OVE CIRCULATE LED UP HC AGGING TO 2 750' - POH	n, have been completed, a SAFTEY ISSUES HA KER AND TOH LAY IG AND 5 1/2" ERNIGHT ED HOLE WITH 48 E DLE TO 2,068'SPOT DC @ 1,827' - PBOH I & R/D WIRELINE U	AVE ING DN THE BBLS TED H
	Electronic Submission #1 For CHESAPEAP mitted to AFMSS for proces	KE OPERATING ssing by WE\$L	SINC, sent to th EY INGRAM on	ne Carlsbad 08/20/2012 (1	12DLM0661SE)	
Name (Printed/Typed) ERIN CAF	RON		THE AUTHOR	RIZED REP	RESENTATIVE	
Signature (Electronic S	Submission)		Date 08/15/20	012		
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	SE	
Approved By ACCEPT	ED		JAMES A A TitleSUPERVIS	OR EPS		Date 09/01/201
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	untable title to those rights in the uct operations thereon.	subject lease	Office Carlsbac	ı I	RECLAMAT DUE //-/2-/2	inger and the second se
Title 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

P1 9/6/2012

Additional data for EC transaction #145892 that would not fit on the form

32. Additional remarks, continued

PERFORMED SQUEEZE WITH 65 SX CLASS C NEAT CEMENTDISPLACED TUBING & SECURED THE WELL - SDFN

5/16/2012 PJSA. REL PKR & TAG TOC. POOH. PERF 5-1/2 CSG. CIR. HELD PJSA. RELEASED PKR. RIH & TAG TOC @ 453'. POOH W/ PKR ON 2-3/8 WORKSTRING. RU WIRELINE. PERF 5-1/2 CSG @ 412'. RD W/L. ND BOP. RIH W/ PKR ON 1 JT TBG. CIRC 110SX CMT TO SURFACE. LD PKR. RD PLUGGING RIG. MOVE OUT SURFACE RENTAL EQUIPMENT. WELL IS P&A'D. FINAL REPORT.

CHK PN 891186

Current Wellbore Schematic

WELL (PN): BENSON SHUGART WFU 19 (891186)
FIELD OFFICE: HOBBS
FIELD: SHUGART (YATES-SEVEN RIVERS-QUEEN-GRAYBURG)
STATE / COUNTY: NEW MEXICO / EDDY
LOCATION: SEC 25-18S-30E, 930 FSL & 2310 FWL
ROUTE: HOB-NM-ROUTE 13- MATTHEW LUNA
ELEVATION: GL: 3,448.0 KB: 3,461.0 KB Height: 13.0
DEPTHS: TD: 6,050.0



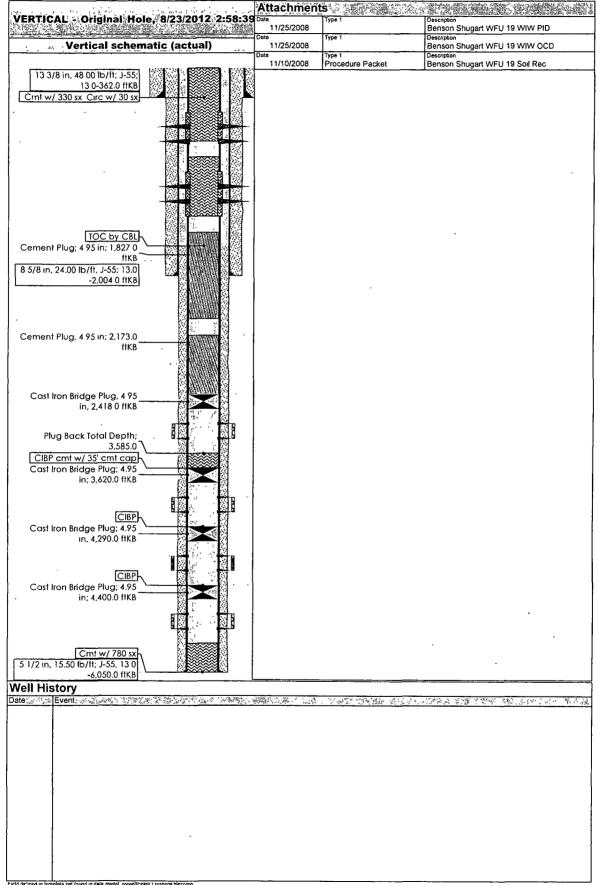
🔐 🤐 Vertical schen	natic (actual)	<u> </u>	Casing Joints	5 1/2	(ID₂(in)-;/ &Wt((lb 4 950 15	om)≗lograde 5 50 J-55	13	
1			Float Shoe	·// 5,1/2	. 22 00 (\$\$ \$ \$ 200	6,049	0.0
13 3/8 in, 48 00 lb/ft, J-55,			Perforation	ns 🦠 🦂				
13 0-362 0 ftKB				Zone/F	ormation	Top (ftKB)	¿Blm (flKB)®	Current
mt w/ 330 sx. Circ w/ 30 sx			5/15/2012 5/15/2012	<u> </u>		412 0 750 0		Squeezeo
			5/18/1989	SEVEN RIVERS		2,469,0	2,487 0	Squeezec
•			5/11/1989	GRAYBURG	<u> </u>	3,640.0	3,658 0	
•			2/3/1989	DELAWARE		4,323 0	4,347.0	
*			1/7/1989	DELAWARE		4,408 0	4,418 0	
			Stimulation	ons	8995			
			Stim Details	11 1 2 2 2 4 2 2 4 2 5 2 5 2 5 2 5 2 5 2 5 2				er jardi
-			Type Acidizing	Date 1/7/1989	Zone	Top Depti	4,408 0	ottom Depth (
			Stim Details					
TOC by CBL			Type Sand Frac	Date 1/7/1989	Zone	Top Depth	4,408 0	ottom Depth (i
ement Plug; 4 95 in, 1,827 0				No.	te l	I Sand Size		
fikB			Bulk Sand		100 M	lesh		2,000.0
5/8 in; 24 00 lb/ft; J-55, 13.0 -2,004.0 ftKB			Bulk Sand	8-74- 3XC-3378	20/40			137 # 101
2,004.0 1180			Bulk Sand		12/20	gilli i gʻanii aktor	<u> </u>	12,000.0
		9	Stim Details	Date	Zone	Top Dept	(ftKB) IR	ottom Depth (
		4	Sand Frac	2/3/1989			4,323,0	
ement Plug, 4 95 in; 2,173.0		3 -	Bulk Sand	No Service	te 20/40	Sand Size	Amo	ount, 20,000,0
ftKB		ď	Bulk Sand	10.00 New No. 1		lesh	S AND THE SAME	20,000.0
*		Š	Bulk Sand	17 780 30. 75 J	12/20	« », «««», «», « », «», «», «	13 TOWN 14 TO BE SEED OF THE S	3,200 0
			Stim Details					. Y
Cast Iron Pridge Plug: 4 05		4 .	Type Acidizing	Date 5/11/1989	Zone	Top Dept	3,640 0	ottom Depth (
Cast fron Bridge Plug; 4 95 _ in; 2,418.0 ftKB	─ ▓⋗⋖∦			9/11/1903			3,040 0	***
		<u>.</u>	Туре	Date	Zone	Top Depth		ottom Depth (f
Plug Back Total Depth;		1	Sand Frac	5/11/1989	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Cand Cisa with	3,640 0	int % Se
3.585 0			Bulk Sand	27.52. 31 100551001 .7110	20/40	Odrja Olzoska,	S SW S LAUC	29,000 0
CIBP cmt w/ 35' cmt cap			Bulk Sand	100 200 20 C	12/20		THE SPECIAL VI	12,000 0
Cast Iron Bridge Plug; 4 95 _ in; 3,620 0 ftKB		3	Bulk Sand		100 M	esh		2,000 0
, .,			Stim Details	Date	Zone	Top Depth	(eVD) ID	ottom Depth (f
			Acidizing	5/18/1989			2,469 0	2
CIBPL			A ANY ANNA ANNAMAN AN	Date	2 XXX X X X X	RALCAMATA CORRESPONDE		
Cast Iron Bridge Plug, 495_ In, 4,290.0 ftKB			Type Sand Frac	5/18/1989	Zone	Top Depth	2,469 0	ottom Depth (f
, .,				No.		Sand Size	Amo	
			Bulk Sand Bulk Sand	BUD VARANI	12/20	esh 🎠 🛶	L Paras yr o	12,000.0
CIBP		7	Bulk Sand	8474 1 47474 CV	20/40	estilust Shumber	N 1988 101 18	29,000.0
Cast Iron Bridge Plug; 4 95 _ in; 4,400.0 ftKB		1	-			4		an management where
III, 4,4VU.U IIKD)	Type	Date	Zone	Top Depth	(ftKB) B	ottom Depth (f
			Acidizing Stim Details	3/25/2004		- <u> </u>	2,469 0	3.20120
			Туре	Date	Zone	Top Depth	(ftKB) B	ottom Depth (f
Cmt w/ 780 sxh		1	Acidizing	7/3/2007			2,469 0	
1/2 in; 15 50 lb/ft; J-55, 13 0		į.	1					
-6,050 0 ftKB		1	<u></u>					
II History								
Event % ** 2	nots ACD7 w/ 2000 cal	15% 🖰	CL FRAC w/ 170	00 gal 30# X Link	Gel 12000# 12/2	0 sd 2000# 40	Meshed P	27000# 2
sd						·		27000# 2
989 ACDZ 4408'-18' w/ 2000 989 Perf @ 4323'-47' w/ 17 sł							# 20/40 sd.	
1989 Perf @ 3640'-58' w/ 12 st							2/20 sd, & 20	000# 100 N
sd.	choic ACD7 int 4000	nal 450/	HOLEBAC	0000 and of 204 1/	Link Cal. 40000"	10/00 000	1# 400 M	0.00000"
1989 Perf @ 2469'-2487" w/ 10 20/40 sd.	SHUIS ACUZ WI 1000 (ya: 15%	TIGI, FRAC W/ 2	oooo garor 30#X	LINK GEI, 12000#	12/20 SQ, 2000	J# IUU Mesh,	a 29000#
2004 ACDZ 2469'-2487'w/ 150								
007 ACDZ 2469'-2487' w/ 150	ou gal 15% HCl.							
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