

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

SEP 05 2012

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMNM98122	
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030C	
3 Address 600 W. ILLINOIS AVE. MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 724	
3a Phone No (include area code) 432-683-7443		9 AFI Well No. 30-015-38253	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2272' FNL & 687' FWL Unit E At top prod interval reported below At total depth 2294' FNL & 975' Unit E		10 Field and Pool, or Exploratory FREN; GLORIETA-YESO	
14 Date Spudded 12/19/2011		15 Date T.D. Reached 12/30/2011	
16 Date Completed 07/25/2012 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3745' GL	
18. Total Depth MD 6789 TVD 6774		19 Plug Back T D MD 6727 TVD 6712	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CN / HNGS, Micro CFL / HNGS	
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
24 Tubing Record		25 Producing Intervals	
26 Perforation Record		27 Acid, Fracture, Treatment, Cement Squeeze, etc	
28 Production - Interval A		28a Production - Interval B	

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 1-25-13ACCEPTED FOR RECORD
SHUT IN

SEP 1 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JW

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	2012 AUG 27 AM 7:42
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUT IN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
RUSTLER	308	1425	ANHYDRITE	ANHYDRITE	308
SALT	542		SALT	SALT	542
YATES	1523		DOLOMITE & SAND	DOLOMITE & SAND	1523
QUEEN	2440		SAND	SAND	2440
SAN ANDRES	3202		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	3202
GLORIETA	4707		SAND & DOLOMITE	SAND & DOLOMITE	4707
YESO	4800		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	4800

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5730 TO 5930 ACIDIZE W/ 2,250 GALS 15% ACID.

5730 TO 5930 FRAC W/ 123,371 GALS GEL, 146,019# 16/30 WHITE SAND, 31,180# 16/30 CRC SAND.

6000 TO 6200 ACIDIZE W/ 3,250 GALS 15% ACID.

6000 TO 6200 FRAC W/ 116,162 GALS GEL, 146,059# 16/30 OTTAWA SAND, 31,229# 16/30 CRC SAND.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **KANICIA CASTILLO**Title **AGENT**

Signature

Date **08/14/2012**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.