Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORTIMINATION ARTESIAS Lease Serial No NMLC028731A

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

Description	la Type of	Well 🔯	Oil Well	☐ Gas	Well		ry r	Other						6. If	Indian, Allo	ottee o	r Tribe Name		
2. Name of Operators Code OPERATING LLC E-Mail: cjackson@coordon.com Alderso ONE CONCINC CENTER 600 WILLINGS XVENUE 1. Leastmont Will Report location clearly and in accordance with Federal requirements)* 4. Leastmon Will Report location clearly and in accordance with Federal requirements)* At surface SESE 1051FSL 1152FEL At top prod interval reported below SISSE 1051FSL 1152FEL At top prod interval reported below SISSE 1051FSL 1152FEL At top prod interval reported below SISSE 1051FSL 1152FEL 13. Date CD Reached 15. Date LD Reached 16. Date Completed 17. Federal and Poly or pulpulative 18. Total Depth SESE 1051FSL 1152FEL 19. Plug Basek T D. TVU 19. Stage	b. Type of	_						_	□F	Plug F	Back	□ Diff. F	Resvr	<u> </u>					
Addisors ONG CONCHO CENTRE 600 WILLINGS XVENUE 3a. Phone No. (include area code) DOOD FEDERAL UNIT 679.	Other												l N	NMNM111789X					
A. Lozation of Will (Report leastiness clearly and in accordance with Federal requirements)* A. Lozation of Will (Report leastiness clearly and in accordance with Federal requirements)* A. Lozation of Will (Report leastiness clearly and in accordance with Federal requirements)* A. Lozation of Will (Report leastiness clearly and in accordance with Federal requirements)* A. Lozation of Will (Report leastiness)* Inc. Pleast and Proof, or School and Survey or Area Sec 22 1715 R262 dark Name or	2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com																		
All surface SESE 1051FSL 1152FEL All top prod interval reported below SESE 1051FSL 1152FEL	3 Address				0 W IL	LINOIS	AVEN	UE 3a Ph	. Phone 1. 432 -	e No. -686-	(include 3087	area code)	9. A	PI Well No	30-0	15-40003-00-	-S1	
At surface SESE 1051FSL 1152FEL At top prod interval reported below SESE 1051FSL 1152FEL At total depth SESE 1051FSL 1152FEL 14. Date Spudded 06/17/2012	4. Location	of Well (Rep	ort location	on clearly	ınd in ac	cordan	ce with	Federal re	quireme	ents)*				. 10. I	ield and Po	ool, or	Exploratory		
At top prod inerval reported below SESE 1051FSL 1152/FEL At total depth SESE 1051FSL 1152/FEL At total depth SESE 1051FSL 1152/FEL 15. Date Spadded 0517/2012	At surfa	ce SESE	1051FSL	1152FEL	i														
At total depth SESE 105 FSL 1152 FEL 14. Date Spudded 15. Date T.D. Reached 16 Date Completed 17. Elevations (DF, R.B., RT, GL)* 18. Total Depth WD 4535 19. Plug Back T.D. MID 20. Depth Bridge Plug Set MID 17. Elevations (DF, R.B., RT, GL)* 17. Elevations (DF, R.B., RT, GL)* 18. Total Depth WD 4535 19. Plug Back T.D. MID 20. Depth Bridge Plug Set MID 19. Plug Back T.D. MID 20. Depth Bridge Plug Set MID 21. Type Electric & Other Mechanical Logs Run (Nubmit copy of each) 22. Was DST rard 22. Was DST rard 23. Casing and Liner Record (Report all strings set in well) 45. Size Size/Grade Wt. (l/ft.) Top Bottom MID Depth 17. S00 13.375 H-d0 48.0 0. 219 1100 0. 36.253 J-55 24.0 0. 8565 500 0. 1100 0. 36.253 J-55 24.0 0. 8565 500 0. 0 0. 1100 0. 36.253 J-55 24.0 0. 8565 500 0. 0 0. 1100 0. 36.253 J-55 77. 7870 0. 4535 9. 900 0. 0 0. 0 0. 1100 0. 0 0. 1100 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0 0. 0	At top p	rod interval r	eported be	elow SE	SE 105	1FSL	1152FE	L						0	r Area Sec	22 T	17S R29E M	er NMP	
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18. Total Depth	14. Date Spudded														B, RT, GL)*	,			
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Column C	21. Type El	lectric & Oth	er Mechar			bmit co	py of ea	ch)			Ī			ed?	No I	T Yes	(Submit anal	ysis)	
Hole Size Size/Grade Wit. (#/ht.) (MD) (MD) (MD) (MD) (MD) (Depth Type of Cement Type	CÑHN	GSMCFL HI	NGS	-				,						i? urvey?	No No	ĭ Yes	(Submit anal	ysis)	
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B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Ete Depth Interval 4000 TO 4400 ACIDIZE W/3,000 GALS 15% ACID. 4000 TO 4400 FRAC W/163,859 GALS GEL, 199,245# 16/30 BROWN SAND, 26,360# 16/30 CRC 28. Production - Interval A Due First Productod 77/18/2012 07/20/2012 24 60.0 154 0 187 0 37 6 060 To street			оск	ТОР	4000	Bul			CHOIA			O 4400				Oper			
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval 4000 TO 4400 ACIDIZE W/3,000 GALS 15% ACID. 4000 TO 4400 FRAC W/163,859 GALS GEL, 199,245# 16/30 BROWN SAND, 26,360# 16/30 CRC 28. Production - Interval A Date First Test Date Date		1,7,00	1		1000		,,,,,,					- 1.00				Орс.	.,		
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28b. Prod	uction - Inter	val C					•	 				
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34 I here	eby certify the	at the foreg		ronic Subn	nission #1	omplete and corrected 46505 Verified DPERATING L	by the BLM V	Vell Inform			ed instruction	ons)·
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Signa	ature	(Electro	nic Submiss	sion)			Date (08/20/2012	 -			
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