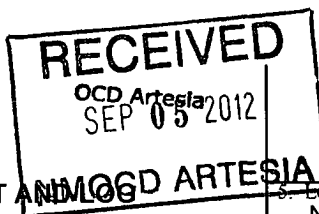


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6 If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other | | 7. Unit or CA Agreement Name and No. NMNM128739 | |
| 2 Name of Operator YATES PETROLEUM CORPORATION | | 8. Lease Name and Well No. ZIA AHZ FEDERAL COM 2H | |
| 3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 | | 9. API Well No. 30-015-40404-00-S1 | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 13 T20S R29E Mer NMP At surface NENW 983FNL 2490FWL At top prod interval reported below Sec 13 T20S R29E Mer NMP NENW 983FNL 2490FWL At total depth Sec 14 T20S R29E Mer NMP NWNE 750FNL 2279FEL | | 10. Field and Pool, or Exploratory GETTY | |
| 14. Date Spudded 06/13/2012 | | 15. Date T.D. Reached 07/10/2012 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/07/2012 | | 17. Elevations (DF, KB, RT, GL)* 3326 GL | |
| 18. Total Depth. MD TVD 12900 | | 19. Plug Back T.D.: MD TVD 12760 | |
| 20. Depth Bridge Plug Set MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG CBL | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 36.000 | | | 0 | 40 | | 27 | | 0 | |
| 26.000 | 20.000 J-55 | 94.0 | 0 | 300 | | 840 | | 0 | |
| 17.500 | 13.375 H-40 | 48.0 | 0 | 1498 | | 1160 | | 0 | |
| 12.250 | 9.625 J-55 | 36.0 | 0 | 3600 | | 1045 | | 0 | |
| 8.750 | 5.500 P-110 | 17.0 | 0 | 12801 | | 1360 | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7885 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|------|-----------|----------------|
| A) BONE SPRING | 8610 | 12775 | 9925 TO 12775 | | | 19 ports, open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 12449 TO 12449 | bbls 20# Borate X-Link, 99800# 20/40 Jordan, 21900# 20/40 Super LC, 1000 gal 7.5% HCL acid |
| 12602 TO 12602 | bbls 20# Borate X-Link, 99800# 20/40 Jordan, 21900# 20/40 Super LC, 1000 gal 7.5% HCL acid |
| 12775 TO 12775 | bbls 20# Borate X-Link, 99800# 20/40 Jordan, 21900# 20/40 Super LC |

RECLAMATION
DUE 2-7-11

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|---------------------------|
| 08/08/2012 | 08/13/2012 | 24 | → | 239.0 | 0.0 | 1874.0 | | | ELECTRIC-PUMP-SUB-SURFACE |
| Choke Size | Tbg. Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | 340 | | → | 239 | 0 | 1874 | | POW | |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | SEP 2 2012 |
| Choke Size | Tbg. Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #145924 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JW

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------|------|--------|------------------------------|--------------|--------------------|
| RUSTLER | 268 | 521 | | RUSTLER | 268 |
| TANSILL | 1326 | 1424 | | TANSILL | 1326 |
| YATES | 1425 | 1826 | | YATES | 1425 |
| CAPITAN REEF | 1827 | 3741 | | CAPITAN REEF | 1827 |
| DELAWARE | 3742 | 6241 | | DELAWARE | 3742 |
| BONE SPRING | 6242 | 12900 | | BONE SPRING | 6242 |

32. Additional remarks (include plugging procedure):

CONTINUED:

44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC

TOP-AMOUNT AND TYPE OF MATERIAL

12293-2089BBLs 20# BORATE X-LINK, 99800LB 20/40 JORDAN, 21900LB 20/40 SUPER LC, PUMPED 1000G

7-1/2% HCL ACID

12136-1995BBLs 20# BORATE X-LINK, 99800LB 20/40 JORDAN, 21900LB 20/40 SUPER LC, PUMPED

1000G 7-1/2% HCL ACID

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #145924 Verified by the BLM Well Information System.

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 08/23/2012 (12KMS2851SE)

Name (please print) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 08/15/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for transaction #145924 that would not fit on the form

32. Additional remarks, continued

11980-2030BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
11824-1980BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
11639-1916BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
11484-2005BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
11329-2082BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
11173-2002BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
11017-1900BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
10862-1971BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
10707-2012BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
10552-2037BBLS 20# BORATE X-LINK,102514LB 20/40 JORDAN,20012LB 20/40 SUPER LC,PUMPED
1000G 7-1/2% HCL ACID
10394-2100BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21100LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
10236-1959BBLS 20# BORATE X-LINK,102100LB 20/40 JORDAN,19400LB 20/40 SUPER LC,PUMPED
1000G 7-1/2% HCL ACID
10080-1972BBLS 20# BORATE X-LINK,99050LB 20/40 JORDAN,18900LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID
9925-1962BBLS 20# BORATE X-LINK,100800LB 20/40 JORDAN,22300LB 20/40 SUPER LC,PUMPED 1000G
7-1/2% HCL ACID