Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137

DOREAU OF EARLY MANAGEMENT	1
WELL COMPLETION OR RECOMPLETION REPORT	190 mary

Expires. July 31, 2010

			BUREAU	J OF LA	ND MA	NAGEN	<b>IENT</b>	1	00D /	RTE	AIR	Exp	ores. July	31, 2010	
	WELL	COMPL	ETION C	R REC	OMPL	ETION	MENT I REPORT	LYMPA	06n y	ALL L	-5 <del>. 6</del>	ease Serial IMNM819			
la. Type o			☐ Gas \			Othe							lottee o	r Tribe Nan	ne
b. Type o	of Completion		lew Well	□ Work		Deep		ig Back	□ Diff F	Resvr	7. U	nit or CA	Agreem	ent Name a	nd No.
2 Name o	f Operator				Conta	ct TINA	— \ HUERTA					ease Name		ell No.	
YATES	S PETROLE				ah@yate	spetrole	um.com				Z	IA AHZ F	EDER	AL COM 2	н
3. Address	105 SOU ARTESIA	TH FOUF , NM 88:	RTH STREE 210	Τ			3a. Phone N Ph: 575-74		e area code			PI Well No	30-0	15-40404-0	
4 Location	n of Well (Re Sec 1:	port locati 3 T20S R	on clearly an 29E Mer No	d in accor	dance wi	h Federa	al requirement	ts)*				Field and F SETTY	ool, or	Exploratory	,
At ton				13 T20S							11. 3	Sec., T., R. r Area Se	, M., or	Block and 20S R29E	Survey Mer NMP
	prod interval Sec I depth NW	: 14 T209	R29E Mer	NMP	NL 24901	-VVL						County or I	Parish	13 Sta	
14. Date S	•			ate T.D. R	eached		16. Dat	te Complet	ed			Elevations	(DF, K	B, RT, GL)	
06/13/			07.	/10/2012			□ D 8	<sup>2</sup> c A 07/2012	Ready to I	Prod.		33	26 GL		
18. Total	•	MD TVD	12900	Ì	9. Plug I		).: MD TVD	12	2760	20. Dep		dge Plug S		MD TVD	
21. Type I CNL H	Electric & Oth	ner Mecha ROLOG	nical Logs R CBL	un (Submi	it copy of	each)	,		22. Was Was	well cored DST run?	19	No No	⊢ Yes	s (Submit ar s (Submit ar	nalvsis)
									Direc	DST run? etional Sur	rvey?	No No	¥ Yes	(Submit ar	nalysis)
23. Casing a	and Liner Rec	ord (Repo	ort all strings		<del></del>	. Ic		- N				T		<u></u>	
Hole Size	Size/G	irade	Wt. (#/ft)	Top (MD)		tom S ID)	tage Cemente Depth		of Sks. & of Cement	Slurry Vol (BBL)		Cement	Top*	Amoun	t Pulled
36.00					0	40			27				0		
26.000		000 J-55 375 H-40	94.0		0	300	_	-	840				0		
17.50		625 J-55	48.0 36.0		0	1498 3600			1160				0	<u> </u>	
8.75	<del></del>	00 P-110	17.0			2801		<b>-</b>	1045 1360					<del></del>	
- 0.73	0, 0.50	701-110	17.0		<del>-</del>	2001		1	1360						
24 Tubing	g Record							<u> </u>		<del></del>				<u> </u>	
Size	Depth Set (N	ИD) P	acker Depth	(MD)	Size	Depth S	Set (MD)	Packer De	pth (MD)	Size	Depth Set (MD) Packer Depth (MD)				oth (MD)
2.875		7885				14/5									
	ing Intervals	<del></del>			N	26. Po	erforation Rec		· 1	<u> </u>	•		<del>,</del>	5 6 6	
	Formation BONE SP	DINC	Тор	8610	Bottom 1277	_	Perforated	9925 TC	12775	Size	<del>-   '</del>	No. Holes	10.00	Perf. Stat orts, open	us
A) B)	BONE SF	KING -		8010	12//	<del></del>		9925 10	7 12/73		+		19 pc	orts, open	
C)											+		+		
D)											$\top$		<del>                                     </del>		
27. Acid, I	racture, Trea		ment Squeeze	e, Etc.											
	Depth Interv								d Type of N						
							Jordan, 2190 Jordan, 2190		•					<del></del> -	
							Jordan, 2190			00 gai 7.5	% HCL		LA	MATI	<del>ION</del>
			, , , , , , , , , , , , , , , , , , , ,									DIIF	1. 2	<u>- 7-</u>	
28. Produc	tion - Interva	A	I										4		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		Gravity API	Gas Gravit		Product	ion Method			,
08/08/2012		24		239 0	0.0		1874 0			´		ELECTRIC	-PUMP-	SUB-SURF	ACE
Choke Size	Tbg. Press Flwg 340 SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Wat BBI	L Ratio		Well S	Statush C	ZEF	PTED	FUF	? REC	UKD
28a Produ	ction - Interv	I al B	حـــــــــــــــــــــــــــــــــــــ	239	0		1874				1				
Date First	Test	Hours	Test	Oil	Gas	Wat	er Oil C	Gravity	Gas	+	Product	ion Method			
Produced	Date	Tested	Production	BBL	MCF	BBI	Corr	API	Gravit	y		SEP	2	2012	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Wat BBI			Well S	talus	$\top$	1.6	had	<b>,</b>	
	SI						1.30.					AN OF L	AND M	IANAGEM	FNT
	tions and spa						I I INDOD:	AATION	Nomes	1 7	MU   1 L L L	1,00 01 01	,,,,	D OFFICE	
ELECTKU	NIC SUBMI  ** BI	LM RE	VISED **	BLM R	EVISEI	D ** BI	LL INFORM LM REVIS	ED ** B	LM RE	VISED.		MESOAL MREV			

Top   Bottom   Descriptions, Contents, etc.   Name   Meas	28b. Prod	uction - Inter	val C										
Production   Price   Price   Price   Price   Price   Production   Pr													
Discription   Total   Hack   Tree   Producted   Discription   Discript		Flwg							W	Vell Status			
Date   Treaded   Production   Bell   McF   Bell   Carr APT   Careay	28c. Prod		val D										
Pines   Price   Pric											Production Method		
NO MEASURABLE GAS 30. Summary of Porous Zones (include Aquifers).  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Mess RUSTLER  288 521 TANSILL 1326 1424 TANSILL 1326 1425 1826 CAPITAN REEF 1827 3741 CAPITAN REEF 1827 3741 CAPITAN REEF 1827 3741 CAPITAN REEF 1827 3741 CAPITAN REEF 1827 BONE SPRING 6242 12900  44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-AMOUNT AND TYPE OF MATERIAL 1293-20089BILS 208 PORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC, PUMPED 1000G 7-1/25, 1995-6013 208 BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC, PUMPED  33. Circle enclosed attachments:  1. Electroal/Mechanical Logs (I full set reg/d) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  FLETONIC COMMITTED TO THE PROPERTY OF THE		Flwg							W	Vell Status			
30. Summary of Porous Zones (Include Aquifers).  Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes.  Formation Top Bottom Descriptions, Contents, etc.  Name Measurements (Include plugging procedure):  CAPITAN EEF 1326 1424  YATES 1425 1326  CAPITAN REEF 1827 3741 CAPITAN REEF 1527  DELAWARE 3742 6240 BONE SPRING 6242 12900  32. Additional remarks (include plugging procedure):  CONTINUED:  CONTINUED:  A ACID. FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC  TOP-AMOUNT AND TYPE OF MATERIAL  12293-209BUS, 20 of BORATE X-LINK, 99800LB 20/40 JORDAN, 21900LB 20/40 SUPER LC, PUMPED 1000G  7-1/2% HCL ACID  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set reg/d) 2 Geologic Report 3. DST Report 4. Directional Sur S. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electroic Submission #148924 Verified by Kith Illin formation System.  FUND FOR Committed to AFMSS for processing by KURT SIMMONS on 867372012 (12KMS28SISE)  Name (please print) TINA HUERTA  Title REG COMPLIANCE SUPERVISOR	. 29. Dispo	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)	<u> </u>		<u> </u>					
Formation Top Bottom Descriptions, Contents, etc. Name Meas  RUSTLER TANSILL 1326 1425 1826 TANSILL 1326 1425 1826 S14 1425 1826 S14 1425 1826 DELAWARE 3742 6241 DELAWARE 3742 DE	30. Sumr Show tests,	nary of Porou all importan including de	is Zones (Ii	porosity and c	ontents there				ures	31. For	mation (Log) Mai	rkers	
TANSILL 1326 1424 YATES 1426 1426 YATES 1425 1826 CAPITAN REEF 1827 3741 DELAWARE 3742 6241 BONE SPRING 6242 12900 BONE SPRING 66  32. Additional remarks (include plugging procedure): CONTINUED:  44 ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC TOP-AMOUNT AND TYPE OF MATERIAL 12293-2083BBLS 20# BORATE X-LINK, 99800LB 20/40 JORDAN, 21900LB 20/40 SUPER LC, PUMPED 1000G 7-1/2% HCL ACID 12136-1995BBLS 20# BORATE X-LINK, 99800LB 20/40 JORDAN, 21900LB 20/40 SUPER LC, PUMPED 1000G 7-1/2% HCL ACID 33. Circle enclosed attachments:  1. Electroal/Mechanical Logs (I full set req'd) 2 Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #145924 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/23/20/21/2KMS2851SE)  Name (please prmt) TINA HUERTA  Title REG COMPLIANCE SUPERVISOR		Formation		Тор	Bottom		Descripti	ons, Contents,	s, etc. N				Top Meas. Depth
TOP-AMOUNT AND TYPE OF MATERIAL 12293-2089BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 12136-1995BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC, PUMPED 1000G 7-1/2% HCL ACID  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #145924 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/23/2012 (12KMS2851SE)  Name (please print) TINA HUERTA  Title REG COMPLIANCE SUPERVISOR	TANSILL YATES CAPITAN DELAWA BONE SI	I REEF IRE PRING  tional remark	·	1326 1425 1827 3742 6242	1424 1826 3741 6241 12900		F FTC			TA YA CA DE	NSILL TES PITAN REEF LAWARE		268 1326 1425 1827 3742 6242
1. Electrical/Mechanical Logs (1 full set req'd )  2. Geologic Report  3. DST Report  4. Directional Sur  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  3. DST Report  4. Directional Sur  7. Other:  3. DST Report  7. Other:  3. DST Report  4. Directional Sur  7. Other:  3. DST Report  7. Other:  4. Directional Sur  7. Other:  3. DST Report  7. Other:  4. Directional Sur  7. Other:  4. Directional Sur  8. Other:  8. Electronic Submission #145924 Verified by the BLM Well Information System.  For YATES PETROLEUM CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 08/23/2012 (12KMS2851SE)  Name (please print) TINA HUERTA  Title REG COMPLIANCE SUPERVISOR	TOP 1229 7-1/2 1213	-AMOUNT / 03-2089BBL 2% HCL AC 06-1995BBL	AND TYPI S 20# BO ID S 20# BO	E OF MATER RATE X-LIN	RIAL K,99800LB	20/40 JC	DRDAN,219			·			
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #145924 Verified by the BLM Well Information System.  For YATES PETROLEUM CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 08/23/2012 (12KMS2851SE)  Name (please print)  TINA HUERTA  Title REG COMPLIANCE SUPERVISOR	33. Circl	e enclosed at	tachments:										<del></del>
Electronic Submission #145924 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/23/2012 (12KMS2851SE)  Name (please print) TINA HUERTA  Title REG COMPLIANCE SUPERVISOR				-		l					eport	4. Direction	nal Survey
· · · · · · · · · · · · · · · · · · ·				Elect Committed	ronic Subm For YATE	ission #14 S PETRO	5924 Verifi LEUM CO	ed by the BLM RPORATION, RT SIMMON	1 Well Inf , sent to t S on 08/2	formation S he Carlsbac 3/2012 (12K	ystem. I MS2851SE)		ons):
Signature (Clectronic Submission) Date 08/15/2012					uon)						E OOI EIVIOOI	•	
	Signi	аште	(Electro	onic Submiss	ion)			Date	U8/15/2	012			

## Additional data for transaction #145924 that would not fit on the form

## 32. Additional remarks, continued

7-1/2% HCL ACID

11980-2030BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 11824-1980BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 11639-1916BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 11484-2005BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 11329-2082BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 11173-2002BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 11017-1900BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 10862-1971BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 10707-2012BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 10707-2012BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 10552-2037BBLS 20# BORATE X-LINK,102514LB 20/40 JORDAN,20012LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 10394-2100BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21100LB 20/40 SUPER LC,PUMPED 1000G 7-1/2012BBLS 20# BORATE X-LINK,99800LB 20/40 JORDAN,21100LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 10236-1959BBLS 20# BORATE X-LINK,102100LB 20/40 JORDAN,19400LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 10080-1972BBLS 20# BORATE X-LINK,99050LB 20/40 JORDAN,18900LB 20/40 SUPER LC,PUMPED 1000G 7-1/2% HCL ACID 9925-1962BBLS 20# BORATE X-LINK,100800LB 20/40 JORDAN,22300LB 20/40 SUPER LC,PUMPED 1000G