

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. 30-015-39592 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEL. <input type="checkbox"/> I-I-D/INDIAN 3. State Oil & Gas Lease No F1285								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name FAITHFULSTONE STATE 6. Well Number 006								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.		9. OGRID 274841								
10. Address of Operator 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701		11. Pool name or Wildcat ARTESIA, QUEEN-GRAYBURG-SAN ANDRES								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	L/W Line	County
Surface:	F	2	18S	28E	1	2310	N	2135	W	EDDY
13. Date Spudded 01/03/2012										
14. Date T.D. Reached 01/09/2012										
15. Date Rig Released 01/10/2012										
16. Date Completed (Ready to Produce) 6/11/2012										
17. Elevations (DI and RKB, RT, GR, etc.)										
18. Total Measured Depth of Well 3520										
19. Plug Back Measured Depth 3470										
20. Was Directional Survey Made? YES										
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>JUN 18 2012</b>  <b>NMOOD ARTESIA</b> </div>										
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#/H 40		364		12.25		300		N/A
5.5		17#/J 55		3520		7.875		750		N/A
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
NONE				2.875						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	3153		3153							
26. Perforation record (interval, size, and number)										
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES					
3/21/12	3054	3234	2	19	28					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3054-3234					ACIDIZE W/2300 GALS 15% NEEF					
3054-3234					ACIDIZE W/ 4000 GALS 15% NEEF & PENTOL 9010					
<b>28. PRODUCTION</b>										
Date First Production 6/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
6/14/2012	24	N/A		2	N/A	45	--			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Conn)				
10	10									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title					
Date 06/18/2012		CARIE STOKER			REGULATORY AFFAIRS COORDINATOR					
E-mail Address cstoker@helmsoil.com										

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T Cisco	T Ojo Alamo	T Penn 'C'
T Salt	T Canyon	T Kittland-Fruitland	T Penn 'D'
B Salt	T Strawn	T Pictured Cliffs	T Leadville
T Yates	798 MVD	T Atoka	T Cliff House
T 7 Rivers	1127 MVD	T Miss	T Elbert
T Queen	1795 MVD	T Devonian	T McCracken
T Grayburg	2358 MVD	T Siluro-Devonian	T Ignacio Otzie
T San Andres	2628 MVD	T Montoya	T Granite
T Glorieta	T Simpson	Base Greenhorn	T Poison Canyon
T Paddock	T McKee	T Dakota	T Raton
T Blincoy	T Ellenburger	T Morrison	T Vermijo
T Tubb	T Gr Wash	T Todillo	T Trinidad SS
T Dunkard	T Bone Springs	T Entrada	T Pierre
T Abo	T Santa Rosa	T Wingate	T Nimbria
T Wolfcamp	T Cimarron Anhy	T Chule	T Sangre De Cristo
T Wolfcamp B Zone	T Hueco	T Permian	T Magdalena
		T Penn 'A'	Delaware
		T Penn 'B'	

No. 1. from	to	No. 3. from	to
No. 2. from	to	No. 4. from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology