State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

	I.	REQUI	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION	TO T	RANSP	PORT	
Operator n								² OGRID Number 015363				
MURCHISON OIL & GAS, INC. 1100 MIRA VISTA BLVD.								³ Reason for Filing Code/ E			tive Date	
PLANO, TX				TEST AI	live Bate							
⁴ API Number					CLODIETA V	/FSO		6 Pool Co				
⁷ Property C	8 Pro	perty Nan		GLOKIE I A-1	TESO JE/				9 Well Number			
26943 HIGH NITRO										en Numbe	' 3Н	
II. 10 Su	rface Loc	ation										
Ul or lot no. Section To		Fownship 17S	• 1 9 1			North/South Line Feet from the NORTH 150			EAST County EDDY			
11 Bo	ttom Hol	e Location	on									
UL or lot no. D	Section 12			Lot Idn	Feet from the	North/South NORT		Feet from the 620		Vest line EST	County EDDY	
12 Lse Code S	13 Producin Co-	de	Da	onnection ate 0/12		rmit Number 16 C		C-129 Effective Date		¹⁷ C-12	⁷ C-129 Expiration Date	
III. Oil a	and Gas T	Transpoi	rters									
18 Transpor	rter	¹⁹ Transporter Name									²⁰ O/G/W	
OGRID		and Address DCP MIDSTREAM, LP										
036785		10 DEST DR., STE. 400-WEST									G	
		MIDLAND, TX 79705								: Th		
214754		LPC CRUDE OIL, INC. P.O. BOX 3821									O	
SECTION OF THE SECTIO		MIDLAND, TX 79702										
DENIED RECEIVED SEP 04 2012										Data Silveria (17		
			ME		SEP 0 4 2012				ilin Altonom			
						1	IMC	CD ARTES	SIA		The Table	
IV. Wel	l Complet	tion Data	a									
²¹ Spud Da	²¹ Spud Date 06/28/12		ly Date 23 TD 8,144' MD			24 PBTD 25 Perforati N/A 3,875'-8,13				1 1		
²⁷ H	ole Size	28 Casing & Tubing Size				²⁹ Depth Set				30 Sacks Cement		
12.25"					373'			1,240				
8.75"					3,923'				895			
6.125"			4.5"			8,139'			Ва	Baker Pinpoint Frac Sleeve		
	Test Data											
	•		•		Fest Date 8/30/12	³⁴ Test Leng 24 HRS		th 35 Th	35 Tbg. Pressure 30		³⁶ Csg. Pressure 0	
³⁷ Choke S 12/64			1	³⁹ Water 883		⁴⁰ Gas TSTM					41 Test Method Pumping	
⁴² I hereby cer	tify that the	rules of th	e Oil Cons	servation I	Division have			OIL CONSERV	ATION	DIVISIO	N	
been complied complete to the					e is true and			_//	Ω			
Signature:		. \	se una oen			DEN	IE.	B ///	Vha			
Printed name:	Jack Panki	2 /				Title:		1. C. V	11411	24		
Timed mane:	Jack Kanki					Title:	ist	11 90A	loai	x		
Title:		Approval Date: 9/12/2011										
E-mail Addres	Vice Presid	operat				_		- Hiller	10	-		
	8/31/12		one: 972		0	Pression	s).	30-day	ale	loual	ble 2. Apply tional time	
Referen	00 100	D P	ylord	20.//		1661	10 0	1 sent	Qu a	,2018	2. applu	
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