

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 811 S First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-015-39651					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name ROO 22 STATE			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: #2			
8. Name of Operator OXY USA INC				9. OGRID 16696			
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	22	17S	28E	N	1218'	
BH:							
13. Date Spudded 07/07/2012	14. Date T D Reached 07/18/2012	15. Date Rig Released 07/19/2012		16. Date Completed (Ready to Produce) 08/06/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3594' GR	
18. Total Measured Depth of Well 4914'		19. Plug Back Measured Depth 4868.8'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3557' - 3649' PADDOCK & 4011' - 4776' BLINEBRY							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	J-55 LTC 36#	420'	12 1/4"	420 sks	TO SURFACE		
5 1/2"	J-55 LTC 17#	4914'	7 7/8"	1310 sks	TO SURFACE		
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	3476'	
26. Perforation record (interval, size, and number) 3557-3562, 3644-3649, 4011-4016, 4025-4030, 4453-4458, 4525-4530, 4732-4737, 4771-4776, 5 SPF, 200 holes, 0 48" EHD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED See attachment			
<b>28. PRODUCTION</b>							
Date First Production 08/19/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.		
Date of Test 08/21/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 278	Gas - MCF 245	Water - Bbl 523	
Flow Tubing Press 319	Casing Pressure 133	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39 deg API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 09/11/2012				
E-mail Address jennifer.duarte@oxy.com							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3388'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3464'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3922'	T. Gr. Wash	T. Dakota	
T. Tubb 4868'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.....

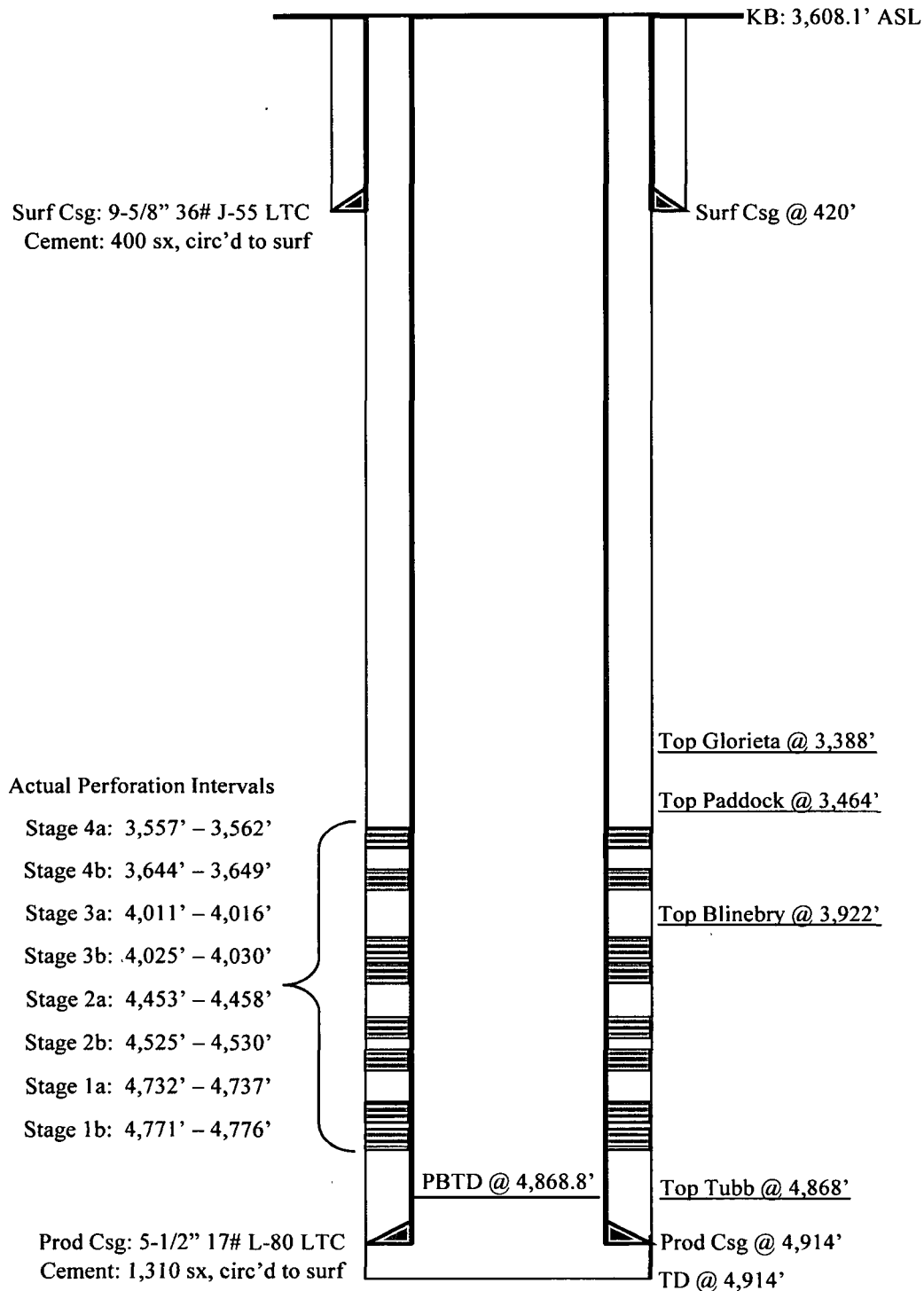
## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

# Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Roo 22 State #2		API: 30-015-39651	
State: New Mexico	County: Eddy	T18S R28E, Sec 22	1218' FSL & 1654' FWL
Field: Empire	TD: 4,914'	PBTD: 4,868.8'	KB: 3,608.1' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	420'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,914'	1,310 sx, circ'd to surf



Well:	Roo 22 State #2
API:	3001539651
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	7/7/2012
TD DATE:	7/18/2012
Ready Date (COMPLETED DATE):	8/6/2012
RIG RELEASE DATE:	7/19/2012
Date Frac setup:	7/26/2012
Date Frac rigdown:	7/26/2012
Date post-frac cleanout started:	7/31/2012
Date post-frac cleanout finished:	8/3/2012
TD:	4914
PBTD:	4868.8
Perforations: (INTERVALS, SPF, SIZE)	3557-3562, 3644-3649, 4011-4016, 4025-4030, 4453-4458, 4525-4530, 4732-4737, 4771-4776; 5 SPF, 200 holes, 0.48" EHD.
DHC, MC:	-
Surface Casing - Date Set:	7/7/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	420'
Surface Casing - Sacks Cement:	400 sx 07/08/2012
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	07/09/2012 667 PSI, HELD PRESSURE FOR 30 MIN
Production Casing - Date Set:	7/18/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4914'
Production Casing - Sacks Cement:	1310 sx 07/18/2012
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	7/23/12; 5000 psi, held pressure for 30 min.
Tubing Size:	2-7/8"
Tubing Depth:	3476'
<b>Well Test Data:</b>	
Date New Oil:	8/19/2012
Test Date:	8/21/2012
Test Length:	24
Tbg. Pressure:	319
Csg. Pressure:	133
Choke Size:	-
Oil:	278
Water:	523
Gas:	245
GAS - OIL RATIO	881 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)