Submit + Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-39954	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	
<u>District</u> III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE 🛛
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
1220 S. St. Francis Dt., Santa Fe, NM 87505		NMNM2748		
	ICES AND REPORTS ON WELLS		7. Lease Name or U	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Gissler B	
PROPOSALS)			8. Well Number	0.4
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator				84
Burnett Oil Co., Inc.			9. OGRID Number	03080
3. Address of Operator			10. Pool name or W	
801 Cherry Street, Ste.1500, Ft. Worth, TX 76102			Loco Hills	Glorieta Yeso
4. Well Location				
11 11 11 11 11 11 11 11 11 11 11 11 11	1180 feet from the South			the West line
Section 11		inge 30E		County Eddy, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
349. MC20.		······································		
12 Check	Anneopriate Roy to Indicate N	otura of Notica	Dansel or Other D	1/4†m
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT REP	
PERFORM REMEDIAL WORK		REMEDIAL WOR		LTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRI		AND A
DOWNHOLE COMMINGLE		CASING/CEWEN	1 10B [2]	
OTHER 12 D		OTHER:	1	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
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	LD TESTING SVC. TEST BOP, CSG HE			
CHOKES (2), UPPER KELLY VALVE AND TRW VALVE @ 250 PSI LOW & 2000 PSI HIGH - 10 MIN EA, INSTALL FLOWLINE & BURY PANIC LINE				
WOC PER BLM, PU BHDC, MU NEW BIT, TIH W 3 STDS DC'S, PU 2 DC'S, TAG CMT @ 276', CLOSE ANNULAR PREVENTER, PSI UP ON CSG TO 1274 PSI - 30 MIN, DRLG CMT 276'-330' & FC @ 286', DLRG 330'-92', SER RIG, CHNG ROTATING HEAD RUBBER, DRLG 921'-1424'. WLS @				
1261'.90°.				
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Spud Date: 3/19/12	Rig Release Da	te: 4/1/12		
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	e and belief.	
	La A . A			
SIGNATURE THE Regulatory Coordinator DATE 9/13/12				
Localio M. C	Parvis	Inantie Mhurr	nettoil com	917 220 E100 V E20E
Type of pint name	E-mail address	: lgarvis@burr	iettoii.com PHO	NE: <u>817-332-5108 x</u> 6326
For State Use Only	1	\Im		0/13/
APPROVED BY: ()	PLL TITLE 1315	- B Super	WERT DATE	9/13/12
Conditions of Approval (if any):				/