

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc.

3a. Address

P. O. Box 11050 Midland TX 79702-8050

3b. Phone No. (include area code)

(432)687-2992

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL & 800' FWL, Section 10, T24S, R31E

5. Lease Serial No.

NMNM70895

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Full House 10 Federal

9. API Well No.

30-015-33727

10. Field and Pool, or Exploratory Area

Sand Dunes

11. County or Parish, State

Eddy

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>perforate</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/29/05 Drill through cmt retainer, pull up to 14,914'. POOH w/312 jts. 2 3/8" tbg., RIH w/3 5/8" bit, 6 - 3 1/8" DCs and 467 jts 2 3/8" P-110 tbg to tag cmt retainer @ 14,884', drill through retainer and 40' good cmt to 14,924', circ clean, pull up to 14,914'. SDON

3-30-05 POOH w/469 jts 2 3/8" tbg, 6 - 3 1/8" DCs and 3 5/8" bit. Broke circ, drill good cmt from 14,925' - 14,945', fell out, circ bottoms up, good circ, POOH w/469 jts 2 3/8" tbg, DC's and bit. SDON.

3-31-05 MIRU Gray WL. RIH w/3.625" Weatherford 12,000# CP set @ 14,875. Load csg w/25 bbls 7% KCL, pressure to 2000#.

4-01-05 RIH w/3 1/8" csg guns, made 3 runs, perf Morrow B 14,759 - 14,850' w 4 spf (161 holes). RDMO WL

4-02-05 RIH w/4 jts. 2 3/8" tbg, spot 200 gals 7.5% HCL @ 14,835'. Rev. acid into tbg w/10 bbls 7% KCL. Set pkr, NU tree, pkr @ 14,658', press backside to 2000#. RU cudd, pump 7% KCL @ 1.5 BPM, press broke from 4100# back to 3580#, acidize Morrow B w/1500 gals 7.5% HCL + 200 gpt methanol, 4 gpt iron control and 1 gpt each corrosion inhibitor, surf. tension reducer, non-emulsifier and clay stabilizer, launch 240 ball sealers, no ball action, flush w/59 bbls 7% KCL + additives. RDMO Cudd. Swabbing.

4-07-05 Frac Morrow B w/25,000 gals 40# Binary pad, 42,500 gals 40# Binary sand laden w/60,000# of Hyper prop "G2" 20/40 sand staging from .25# to 2.5#, flush w/8,736 gals 40# Binary. RDMO Flowing back 8 hrs. on 10/64" choke, total 97

BW, FCP 3300#, no sand. Continued on page 2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Brenda Coffman

Signature

Brenda Coffman

Title

Regulatory Analyst

Date

04/20/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CHESAPEAKE OPERATING, INC.
P. O. BOX 11050
MIDLAND, TEXAS 79702-8050

April 20, 2005

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Sundry Notice

- 4-11-05 SITP 1600#, pump 40 BW and 40 bbls 7% KCL down csg, bleed tbg down on 24/64" in 2 hrs. FTP 50#, pump 20 bbls 7% down tbg, RIH w/176 jts. 2 3/8" P-110 tbg, rev. circ gas w/180 bbls 7% KCL + additives, ND BOP, set pkr @ 14,696', NU tree, press backside to 1000#, OK, swabbing
- 4-13-05 MIRU Gray WL. RIH w/3.625" 12,000# Weatherford CP and CCL, set CBP @ 14,700'. RIH w/3 1/8" csg gun, perforate Upper Morrow w/4 spf, 14,470' - 14,589', 37 holes (58 holes). RDMO
- 4-14-05 Rev. circ gas out w/90 bbls 7% KCL to kill. RIH w/206 jts. 2 3/8" P-110 tbg., pump 30 bbls 7% KCL down tbg to kill, ND BOP, install tree, set pkr @ 14,372'. MIRu Cudd, pump 3 bbls 7% KCL @ 1 BPM, pressure broke from 2729# to 2650#, acidize Upper Morrow w/1,500 gals 7.5% HCL + 200 gpt methanol, 4 gpt Iron control, 1 gpt each corrosion inhibitor, surface tension reducer and non-emulsifier, launching 90 BS. Flush w/total 56 bbls 7% KCL + additives. Swabbing.
- 4-19-05 RU csg saver and BJ Services, frac Upper Morrow w/14,000 gals 40# Binary 70Q foam pad and 26,000 gals 40# Binary 70Q foam + 40,000# Hyper prop G2 20/40 sand, staging from .5 ppg to 3 ppg, flush w/8,442 gals 40# Binary 70Q foam. RDMO. Release to flow testers. Flow 15 hrs. on 10/64" choke.