UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

.QCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| Expires: July 3 | |
|------------------|--|
| Lease Serial No. | |
| NMNM103878 | |

| SL | INDRY NOTICES | AND REPORTS | ON WELLS | -ARTESI |
|------|---------------------|--------------------|-------------------|---------|
| o no | t use this form for | proposals to drill | or to re-enter an | |

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

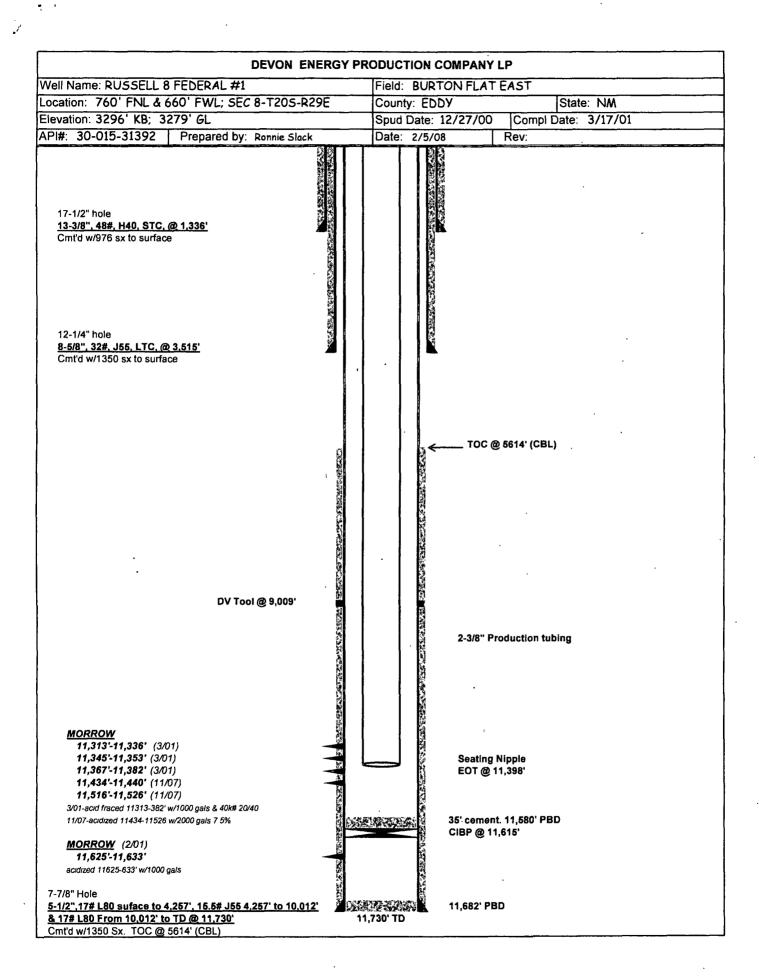
| | · · · · · · · · · · · · · · · · · · · | | | | | | |
|--|---------------------------------------|-------------------------------|-----------------|--|---|------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | |
| 1. Type of Well Oas Well Other | | | | | 8. Well Name and No. RUSSELL 8 FEDERAL 1 | | |
| 2. Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO EPMail: ERIN.WORKMAN@DVN.COM | | | | | 9. API Well No. 30-015-31392-00-S1 | | |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | 3b. Phone No Ph: 405-55 | . (include area cod 2-7970 | le) | 10. Field and Pool, or Exploratory BURTON FLAT | | | |
| 4. Location of Well (Footage, Sec., T. | , R., M., or Survey Description |) | | | 11. County or Parish, a | and State | |
| Sec 8 T20S R29E NWNW 760FNL 660FWL | | | | | EDDY COUNTY, NM | | |
| 12. CHECK APPR | OPRIATE BOX(ES) TO | INDICATE | NATURE OF | NOTICE, RI | EPORT, OR OTHER | R DATA | |
| TYPE OF SUBMISSION | | | TYPE | OF ACTION | | | |
| Notice of Intent | Acidize | □ Dee | | | ion (Start/Resume) | □ Water Shut-Off | |
| Cub sequent Demont | ☐ Alter Casing | □ Frac | ture Treat | ☐ Reclam | ation | Well Integrity | |
| ☐ Subsequent Report | ☐ Casing Repair | □ New | Construction | □ Recomp | olete | Other | |
| ☐ Final Abandonment Notice. | Change Plans | □ Plug | and Abandon | Tempor | arily Abandon | | |
| _ | Convert to Injection | Plug | Back | Water I | Disposal | | |
| following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, L.P. respectfully requests approval to run an MIT on the referenced well as follows: ? Move in WSU. Top kill well if necessary. ? ND Wellhead. NU BOPE and test per company guidelines. ? TOH with 2-3/8? tubing. ? RU WL services with lubricator. Test lubricator per company guidelines. ? Make Gauge Ring/Junk basket run for 5-1/2?, 17# csg to 11,300? KBM. TOH ? Wireline set a 5-1/2? CIBP for 5-1/2?, 17# casing @ 11,270? KBM. Dump bail 35? of Cement on top of CIBP (PBTD should now be @ 11,235? KBM). RD WL. ? TIH with seating nipple and 2-3/8? tbg to ~11,200? KBM. SEE ATTACHEO Prod. Report The operator in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. In a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. In a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. In a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. In a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. In a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. In a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. In a new interval, and the operator has determined by a file of the filed only after all requirements, including reclamation, have been completed. In a new interval, and | | | | | | | |
| 14. I hereby certify that the foregoing is | true and correct. | 48957 verifie | t by the RI M W | All Information | NWOCD ART | ESIA | |
| Electronic Submission #148957 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by WE\$LEY INGRAM on 09/06/2012 (12WWI0157SE) | | | | | | | |
| | | | | - | MPLIANCE ASSOC | | |
| Signature (Electronic Submission) | | | Date 09/06/ | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | |
| Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applican | itable title to those rights in the | not warrant or subject lease | Title SP | | | Date /16/12 | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✓Additional data for EC transaction #148957 that would not fit on the form

32. Additional remarks, continued

? Load & circ hole with 2% KCL containing corrosion inhibitor.
? Test 5-1/2? casing and CIBP (w/cmt top) to 500 psi at surface for 30 min. (chart test and have BLM witness).
? Bleed off pressure. ND BOPE. NU Wellhead. Close and secure all Wellhead valves.
? RD WSU release/return all rentals.
? Shut well in.



OGOR.11: Production History for well 010 with API 300153139200S1

| PERIOD | STATUS DAYS | OIL PROD | GAS PROD WATER PROD | MMS IID | MMS OPERATOR |
|----------------------|-----------------|--|---|--------------------------|--|
| 2012-07 | GSI 0 | 0 | 0 0 | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2012-06 | GSI 0 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2012-05 2012-04 | GSI 0 | 0 - Tan 17 00 - Tan 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 180 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2012:04 | | | | NMNM103878 NMNM103878 | DEVONENERGY PRODUCTION CO. L. |
| 2012-02 | | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO. L |
| 2012-01 | GSI 0 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2011-12 | PGW 1 | 1 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2011-11 | GSI 0 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2011-10: 2011-09: | 7.7 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO.TL |
| 2011-09 | PGW 1 | | | NMNM103878 NMNM103878 | DEVON ENERGY RRODUCTION CO., L. DEVON ENERGY PRODUCTION CO., L. |
| 2011-00 | GSI 0 | | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2011-06 | GSI 0 | ŏ | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2011-05 | GSI 0 | · 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2011-04 | PGW 17 | | | NMNM103878 | DEVONENERGY PRODUCTION CO., L |
| 2011-03 | | | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2011-02 2011-01 | PGW 28 | | ~ | NMNM103878 | DEVON ENERGY PRODUCTION CO., L. |
| 2011-01 | GSI 0 GSI 0 | 0 | | NMNM103878 NMNM103878 | DEVON ENERGY PRODUCTION CO., L DEVON ENERGY PRODUCTION CO., L |
| 2010-12 | PGW 17 | 1 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| | | English Color of the State of Ora | | NMNM103878 | DEVON ENERGY PRODUCTION CO. L |
| 2010-09- | | | 0. 0. 0. | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2010-08 | | 是在了一个一个一个 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2010-07 | GSI 0 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2010-06 | GSI 0 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2010-05 2010-04 | GSI 0 PGW 1 | 0 -> ### 14# - 1 ### 15 | | NMNM103878 NMNM103878 | DEVON ENERGY PRODUCTION CO., L. DEVON ENERGY PRODUCTION CO., L. |
| 2010-04 | | 是被持续的。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2010-02 | | | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2010-01 | PGW 1 | 3 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2009-12 | GSI 0 | . 0 | . 0 0 | NMNM103878 . | DEVON ENERGY PRODUCTION CO., L |
| 2009-11 | GSI 0 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2009-10 | PGW 1 | | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L. |
| 2009-09 | | | | NMNM103878 | DEVON ENERGY PRODUCTION CO. L. |
| 2009-08 2009-07 | PGW 17 GSI 0 | | | NMNM103878 NMNM103878 | DEVON ENERGY PRODUCTION CO., L DEVON ENERGY PRODUCTION CO., L |
| 2009-07 | GSI 0 | 0 | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
| 2009-05 | GSI 0 | Ö | | NMNM103878 | DEVON ENERGY PRODUCTION CO., L |
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THIS is A GAS WELL/NO GAS Production