Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5 Lease Serial No NMLC029418B

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No TEXMACK 11 FEDERAL #11 Oil Well Gas Well Other 2 Name of Operator CHEVRON U.S.A. INC. 9 API Well No 30-015-37444 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 15 SMITH ROAD FREN; GLORIETA-YESO, EAST MIDLAND, TEXAS 79705 432-687-7375 4 Location of Well (Foolage, Sec. T.R., M., or Survey Description) ULA, SECTION 11, T-17S, R-31E, 330 FNL, & 330 FEL 11 County or Parish, State EDDY COUNTY, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other CHANGE OF New Construction Casing Repair Recomplete Subsequent Report **OPERATOR** Plug and Abandon __ Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

CHEVRON U.S A. INC. ACCEPTS ALL RESPONSIBILITY FOR THE OPERATION OF THE SUBJECT WELL EFFECTIVE 12-13-2011.

PREVIOUS OPERATOR WAS COG OPERATING, LLC.

CHANGE OF OPERATOR WAS FILED WITH THE NMOCD AND APPROVED UNDER PERMIT #141068.

RECEIVED SEP 1 1 2012	Accepted for record
NMOCD ARTESIA	
GEE A	TTACHED FOR
JOND	ITIONS OF APPROVAL
14 Thereby certify that the foregoing a DENISE PINKERTON	is true and correct Name (Printed/Typed) Title RE

<u>APPROVED</u>

SEP 8 2012

/s/ JD Whitlock J

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Ti	Title REGULATORY SPECIALIST Date 08/24/2012		
Signature Dimkerton Di			
THIS SPACE FOR FEDERA	AL OR STATE OFFIC	DE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certithat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
m.i. 10110.0.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Chevron USA Inc. TEX MACK 11 Federal #11 NMLC029418B

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.