## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

	Expires	July	31,	20
ase Ser	ial No.			

5 Lease Serial No. NMNM01085

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
T Type of Well  ☐ Gas Well ☐ Other					8 Well Name and No. IRWIN 23-14 FEDERAL 3		
2. Name of Operator Contact TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail. tstathem@cimarex com					9 API Well No 30-015-39893-00-X1		
3a Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701			Phone No. (include area code) 432-620-1936		10. Field and Pool, or Exploratory HACKBERRY		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 23 T19S R30E NENE Lot A 1300FNL 755FEL					11 County or Parish, and State EDDY COUNTY, NM		
12. СНЕСК АРРЕ	COPRIATE BOX(ES) TO	) INDICATE	NATURE O	F NOTICE, RE	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
Notice of Intent  ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	ture Treat  Construction			□ Water Shut-Off □ Well Integrity ☑ Other	
Final Abandonment Notice  13 Describe Proposed or Completed Ope	☐ Change Plans ☐ Convert to Injection	□ Plug □ Plug	and Abandon Back	Tempor	arily Abandon Disposal	Change to Original A PD	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Attachment that the site is ready for formarex. Energy respectfully r. 20", and the cementing plans. Surf Csg: 16", 84#, STC, J55 ppg, 6.39 gal/sk, yield of 1.35 Order 2.III B.1f.	k will be performed or provide operations. If the operation re pandonment Notices shall be fill inal inspection.)  equest approval to chang as follows.  csg set & 325'. Cement.	the Bond No or sults in a multiplied only after all ge the surface w/ 470 sx HA DC @ surface	casing hole s  LCEM-C + 2%	BIA Required surecompletion in a reluding reclamation size from 18-1/2 G CaCl2, Mixed as per Onshore	bsequent reports shall new interval, a Form 3 n, have been complete  2" to ACCET	be filed within 30 days 160-4 shall be filed once	
No other changes to the APD	1 STill Applie	s NW	SEP 2 1 2	012 TESIA	APPROJ SEP 2	VED 0 2012 0 2012	
14 I hereby certify that the foregoing is  Com  Name (Printed/Typed) TERRI ST	# Electronic Submission For CIMAREX ENE mitted to AFMSS for proce	148385 verifie RGY COMPA essing by WES	d by the BLM VIY OF CO, ser LEY INGRAM	Well Information to the Carlsbo on 09/06/2012 ( ULATORY ANA	System FAU OF LI BUREAU OF LI 12WW 015968 SBA AL VOT	AND I'D OFFICE	
Signature (Electronic S				I/2012			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE US	SE		
Approved By EDWARD FERNANDEZ  Conditions of approval, if any, are attached Approval of this notice does not warrant or			TitlePETRO	DLEUM ENGINEER		Date 09/20/2012	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsbad				
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly ithin its jurisdict	and willfully to m	ake to any department	or agency of the United	