Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Revised August 1, 2011 Energy, Minerals and Natural Resources District I · 1625 N French Dr , Hobbs, NM 88240 1. WELL API NO. District II 30-015-39999 811 S First St, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Ĭ STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4 Reason for filing SRO State Unit ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6 Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 18H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC) Type of Completion. 9 OGRID 8. Name of Operator 229137 COG Operating LLC 10. Address of Operator 11 Pool name or Wildcat 2208 W. Main Street Hay Hollow; Bone Spring Artesia, NM 88210 Feet from the E/W Line Unit Ltr Section Township Range Lot Feet from the N/S Line County 12.Location Surface: 17 **26S** 28E 330 North 330 East Eddy A BH: 20 28E 394 South 588 East Eddy **26S** 13 Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 5/5/12 6/1/12 6/5/12 9/11/12 RT, GR, etc.) 3061' GR 18 Total Measured Depth of Well 19 Plug Back Measured Depth 20. Was Directional Survey Made? 21 Type Electric and Other Logs Run 17753 17749' Yes CBL 22. Producing Interval(s), of this completion - Top, Bottom, Name 8256-17381' Bone Spring **CASING RECORD** (Report all strings set in well) 23. CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 48# 426' 17 1/2" 450 sx 0 9 5/8" 36# 2402 12 1/4" 800 sx 0 5 1/2" 7 7/8" 2650 sx (TOC @ 2210'-TS) 17# 17753 0 LINER RECORD TUBING RECORD 24. 25. TOP **BOTTOM** SACKS CEMENT **SCREEN** DEPTH SET PACKER SET SIZE SIZE 2 7/8" 7802 7753 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 8256-17381' (1058) Acdz w/135529 gal 7 1/2%; Frac w/6843200# 8256-173813 sand & 5910729 gal fluid **PRODUCTION** 28 **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 9/15/12 Producing Flowing Prod'n For Hours Tested Oil - Bbl Water - Bbl. Date of Test Choke Size Gas - MCF Gas - Oil Ratio Test Period 9/16/12 24 721 1236 3733 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press 300# 1030# 721 1236 3733 29 Disposition of Gas (Sold, used for fuel, vented, etc.) est Witnessed By Adam Olguin Sold 31 List Attachments SEP 2 0 2012 Deviation Report, Directional Surveys, CBL 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NMOCD ARTESIA 33 If an on-site burial was used at the well, report the exact location of the on-site burial. Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Title Regulatory Analyst Signature < Name: Stormi Davis Date: 9/19/12 E-mail Address: sdavis@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northwestern New Mexico		
T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Strawn	T. Kirtland	T. Penn. "B"	
T. Atoka	T. Fruitland	T. Penn. "C"	
T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. Devonian	T. Cliff House	T. Leadville	
T. Silurian_	T. Menefee_	T. Madison	
T. Montoya	T. Point Lookout	T. Elbert	
T. Simpson	T. Mancos	T. McCracken	
T. McKee	T. Gallup	T. Ignacio Otzte	
T. Ellenburger_	Base Greenhorn	T.Granite	
T. Gr. Wash	T. Dakota		
T. Delaware Sand	T. Morrison		
T. Bone Springs 6192'	T.Todilto		
T.	T. Entrada		
T.	T. Wingate		
T	T. Chinle		
T.	T. Permian		
	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Canyon T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. T. Entrada T. T. Wingate T. Wingate T. Chinle	

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No. 1, from	to		to	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate of v	vater inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
		CORD (Attach additional sheet if		

F	rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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