Submit I Copy To Appropriate District	Control of the Contro		E 0.103
Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> - (575) 748-1283			30-015-39374
811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Agate PWU 21	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		3H	
2. Name of Operator		9. OGRID Number	
Devon Energy Production Company, L.P.			6137
3. Address of Operator			10. Pool name or Wildcat
333 W. Sheridan, Oklahoma City, OK 73102		Scanlon Draw; Bone Spring	
4. Well Location			
Unit Letter L : 2145 feet from the South line and 330 feet from the West line			
Section 21	Township 19S		NMPM Eddy County, NM
Section 21 Township 19S Range 29E NMPM Eddy County, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3318' GL			
	3316 GL		
12. Cheek Ammonista Day to Indicata Nations of Nation Danast on Other Data			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			-
TEMPORARILY ABANDON	-		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			
OTHER: OTHER: Con		OTHER: Comp	letion Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/12/2012 - 4/11/12: MIRU. RU BHI. PT to 8000#. RIH CBL w/ TOC @ 1600'. RDWL. PT to 3584 psi. Set CBP. PT to 2500 psi, 5 mir			
PBTD @12, 151'. RDWL. Open up WH & Drop Ball. Perf 7 stages 8,356 – 12, 122': Total 252 holes. Stimulate w/ 16,998g HCL;			
81,950 g of wtr; 66,128# 100 mesh; 1,740,569# PW 20/40; 420,404# CRC-20/40. DO plugs. RIH w/ tbg & set @ 7271'. MIRU PU. ND			
WH. NU BOPS. RIH w/ pump. RDMO PU. TOP			
			DECENTED
			RECEIVED
			CED 05 2012
			SEP 2 5 2012
			NMOCD ARTESIA
			THIOOD ANTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	(2) - 101 - 1 - 1		
SIGNATURE: Molania	Landord TITLE: Regulator	y Analyst DA	ATE:9/19/12
Type or print name: Melanie Crav	wford Fimail address: melanie or	awford@dvn.com	PHONE: 405-552-4524
Type or print name: Melanie Crawford E-mail address: melanie.crawford@dvn.com PHONE: 405-552-4524 For State Use Only			
APPROVED BY: MOON TITLE DIST ADQUISS DATE 9/36/12			
Conditions of Approval (if any):		1	