

N.M. OIL CONSERVATION DIVISION
811 S. FIRST STREET
ARTESIA, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
LAND AND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 17 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

NMOC D ARTESIA

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NM 36189							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator MCKAY OIL CORPORATION		7. Unit or CA Agreement Name and No.							
3. Address PO BOX 2014 ROSWELL, NM 88202-2014		8. Lease Name and Well No. MCKAY B FEDERAL #4							
3a. Phone No. (include area code) 575-623-4735		9. API Well No. 30-005-64082-0051							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FNL + 400' FEL At top prod. interval reported below 54 MG At total depth 54 MG		10. Field and Pool, or Exploratory W. PECOS ABOSLOPE							
14. Date Spudded 8-14-08		11. Sec., T., R., M., on Block and Survey or Area LOT 1, SEC 33, T5S, R21E							
15. Date T.D. Reached 8-28-08		12. County or Parish CHADDS							
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 4339'									
18. Total Depth: MD 2800 TVD		19. Plug Back T.D. MD 2800' TVD							
20. Depth Bridge Plug Set. NONE		MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NEUTRON + POROSITY + GAMMA LOG		22. Was well cored? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	NEW 55.24		1010	1010	780 50-50		0	
7 7/8	5 1/2	105		2700	2691	CL C			
3 1/2	HYDRIN		0	2800	2797				
2 1/16									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) ABO	2736	2793	Perforated Interval	Size	No Holes	Perf. Status			
B)			2736-93	35	30	COMPLETED			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
2736-93	1000 gal 7.5 ABO ACID								
	NO FRAC								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-23-11		24	→	0	20	0	0		NATURAL
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press. PSI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
ADJUST ABUS	50-70	200	→	0	20	0	ANK GAS	PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press. PSI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR 6 MONTH PERIOD
ENDING SEP 23 2011ACCEPTED FOR RECORD
/S/ DAVID R. GLASS,

SEP 12 2012

ROSWELL FIELD OFFICE

DAVID R. GLASS
PETROLEUM ENGINEER

MD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
ABD	2736	2793	SANDSTONE		

32. Additional remarks (include plugging procedure).

33 Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JANE NEVAREZ Title Accounting
Signature Jane Nevarez Date 8-24-12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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