

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
SL: NM99039 BHL: NM05470C

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., L.P.

3a. Address  
P.O. Box 250  
Artesia, NM 88211

3b. Phone No. (include area code)  
575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit A - Sec 14 - T19S - R31E  
330' FNL & 940' FEL

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.  
Capella 14 Federal Com 1H

9. API Well No.  
30-015-39416

10. Field and Pool or Exploratory Area  
Lusk, Bone Springs, W

11. Country or Parish, State  
United State, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add Lact Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DEVON ENERGY PRODUCTION CO., LP RESPECTFULLY REQUESTS PERMISSION TO INSTALL A 3" TRUCK LACT AT THE CAPELLA 14 FEDERAL COM 1H BATTERY. THIS BATTERY IS LOCATED IN SEC 14, T19S, R31E OF EDDY COUNTY, NM.

ATTACHED IS THE NEW FACILITY DIAGRAM

*SUBMIT LACT S/N*

Accepted for record

NMOCD *TS 9/19/2012*

RECEIVED

SEP 18 2012

NMOCD ARTESIA

APPROVED

SEP 16 2012  
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
MERLE LEWIS

Title PRODUCTION FOREMAN

Signature

*Merle Lewis*

Date 08/28/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**Capella 14 fed Com#1H**  
**Section 14,T19S,R31E**  
**330FNL&940FEL**  
**Eddy County, N.M**  
**API#**





Production System: Open

- 1) Oil sales by tank gauge to tank truck.  
 2) Seal requirements:


A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.







Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.   
 (2) Valve 3 sealed closed.   
 (3) Valve 4 sealed closed.   
 (4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

**Ledger for Site Diagram**


- Valve #1: Production Line   
 Valve #2: Test or Roll line   
 Valve #3: Equalizer Line   
 Valve #4: Circ./Drain Line   
 Valve #5: Sles Line   
 Valve #6: BS&W Load Line 

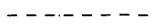
Buried Lines: 

Firewall: 

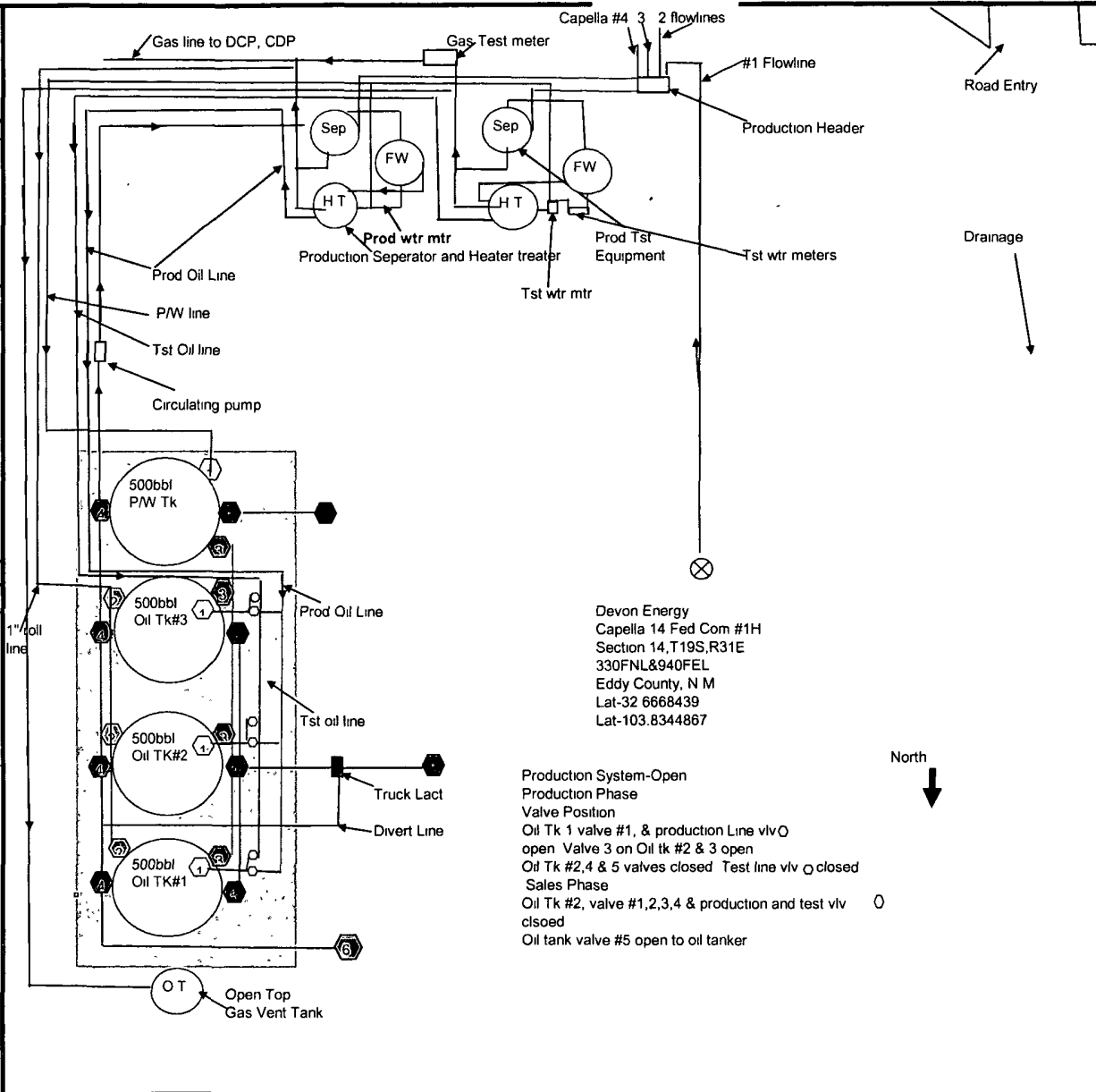
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   



Devon Energy  
 Capella 14 Fed Com #1H  
 Section 14,T19S,R31E  
 330FNL&940FEL  
 Eddy County, N.M  
 Lat-32 6668439  
 Lat-103.8344867

Production System-Open  
 Production Phase  
 Valve Position  
 Oil Tk 1 valve #1, & production Line vlv O  
 open Valve 3 on Oil tk #2 & 3 open  
 Oil Tk #2,4 & 5 valves closed Test line vlv O closed  
 Sales Phase  
 Oil Tk #2, valve #1,2,3,4 & production and test vlv O  
 closed  
 Oil tank valve #5 open to oil tanker