

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22101
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name OLD INDIAN DRAW UNIT
4. Well Location Unit Letter O : 330' feet from the S line and 2283' feet from the E line Section 7 Township 22S Range 28E NMPM County EDDY		8. Well Number 21
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094' GR		9. OGRID Number 147179
		10. Pool name or Wildcat INDIAN DRAW; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

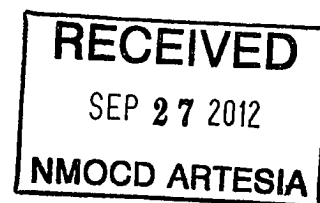
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our request to plug this well, a current and proposed well bore diagram, and NMOCD's C-144 (CLEZ Pit Permit).

Notify OCD 24 hrs. prior
To any work done.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Regulatory Specialist II

DATE 09/26/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

10/2/2012

Conditions of Approval (if any):

Approval Granted providing work
is complete by 1/2/2013

Old Indian Draw UT # 21
Eddy County NM.

Procedures:

1. M.I. R.U. N.D. W.H. N.U. B.O.P.
2. Pooh. Tbg. and Pkr.
3. Rig up Wireline. Set CIBP. @ ^{3188'} ~~2990'~~.
- * →* 4. Rih. Tbg. ~~2990'~~ Circulate hole mud laden fluid cap with 25 sx Cmt.
5. Puh. to 1600' Spot 25 sx. Cmt. WOC & Tag.
6. Puh. to 443' spot 55 sx. WOC & Tag. *T. Salt @ 393'*
7. Perf. at 60' circulate 20 sx. To surface.
8. R.D.M.O.

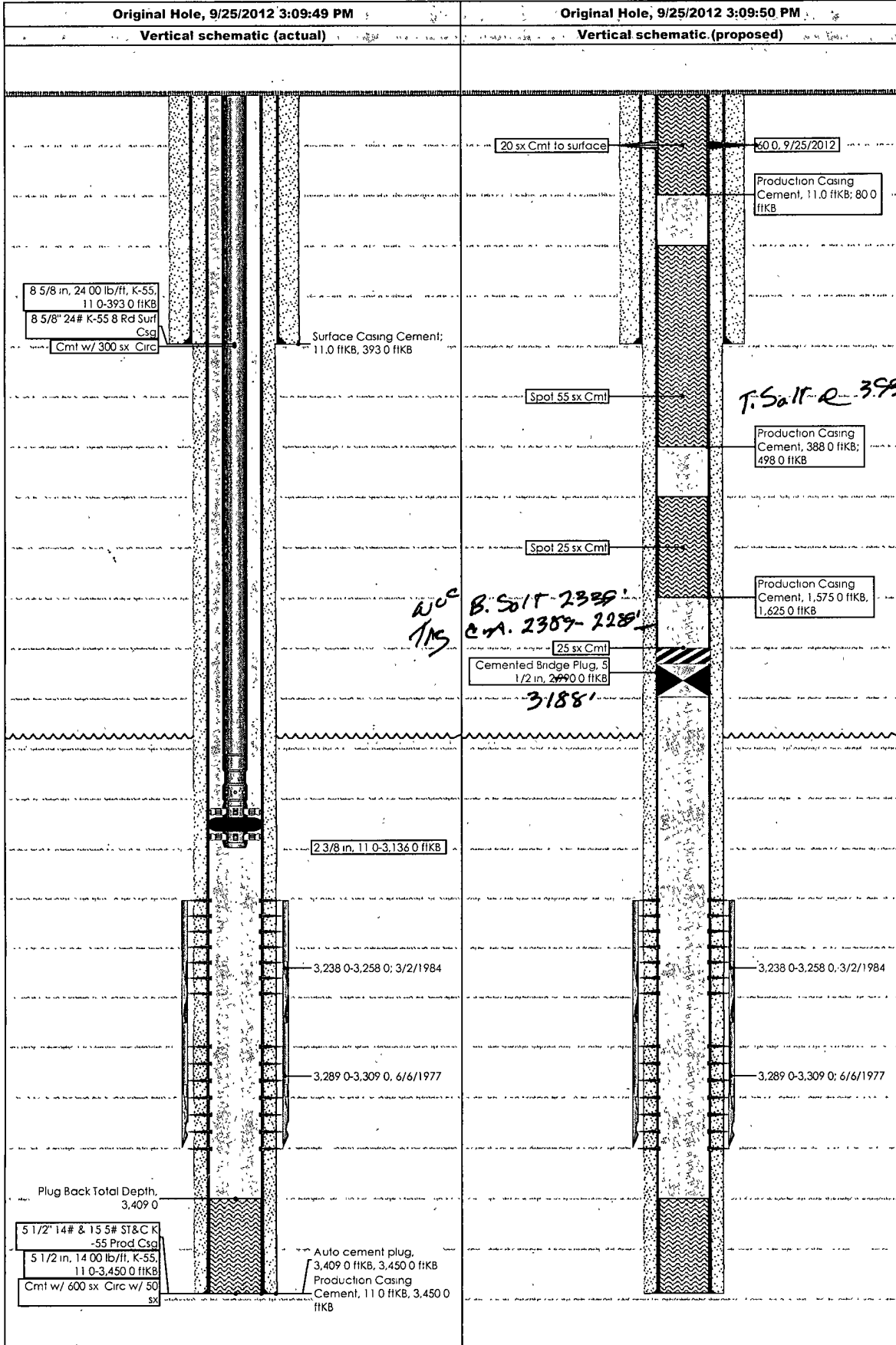
Delaware @ 2429' - 100' cmt Pkg.

** B. Salt @ 2339' 100' cmt plug @ 2389' - 2289' woc Tag.*

Current Wellbore Schematic

WELL (PN): OLD INDIAN DRAW UT 21 (890927)
 FIELD OFFICE: HOBBS
 FIELD: INDIAN DRAW DELAWARE
 STATE / COUNTY: NEW MEXICO / EDDY
 LOCATION: SEC 7-22S-28E, 330 FSL & 2283 FEL
 ROUTE: HOB-NM-ROUTE 18- CONTRACT PUMPER
 ELEVATION: GL: 3,094.0 KB: 3,105.0 KB Height: 11.0
 DEPTHS: TD: 3,450.0

Chesapeake
 API #: 3001522101
 Serial #:
 SPUD DATE: 5/20/1977
 RIG RELEASE:
 1ST SALES GAS:
 1ST SALES OIL:
 CURRENT STATUS: SHUTIN



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Chesapeake Operating, Inc

Well Name & Number: OKO Indian Draw #21

API #: 30-015-22101

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 10/2/2012