

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88001

FORM APPROVED

OMB No. 1004-0137

Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Serial No
nm 0232568a

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well

☐ Gas Well

☒ Other injection

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
South Lucky Lake tr #2 1D

2 Name of Operator
TANDEM ENERGY CORPORATION

9 API Well No
30-005-60207

3a Address
2700 POST OAK BLVD SUITE 1000 HOUSTON TX 77056

3b Phone No. (include area code)

713-364-7822

10 Field and Pool or Exploratory Area

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
2310'FSL, 330' FWL, SEC 22 T15S R29E

11. County or Parish, State
Chaves County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

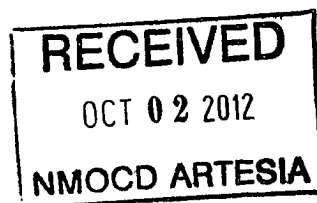
8/22/12 SET CIBP @ 1685' SPOT 25 SACKS ON TOP- TAG @1320' - CIRCULATE PLUGGING MUD

8/23/12 SPOT 25 SACKS @1257' - TAG 978'

8/23/12 PERF. AND SPOT 35 SACKS @353' - TAG 335' SPOT 10 SACKS ON TOP- PUMP 100 SACKS FROM 325' TO SURFACE.

LET CEMENT SET

8/24/12 TAGGED CEMENT OK, CUT OFF WELL HEAD, INSTALL PA MARKER, CUT OFF ANCHORS, COVER CELLAR AND CLEAN LOCATION, & MOVE OUT.



Accepted for record
NMOC D

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Ernest Sanchez

Title Assistant Foreman

Signature

Ernest Sanchez

Date

9-13-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

SEP 26 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ROSWELL FIELD OFFICE

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions) APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

APPROVED FOR 6 MONTH PERIOD
ENDING FEB 24 2013

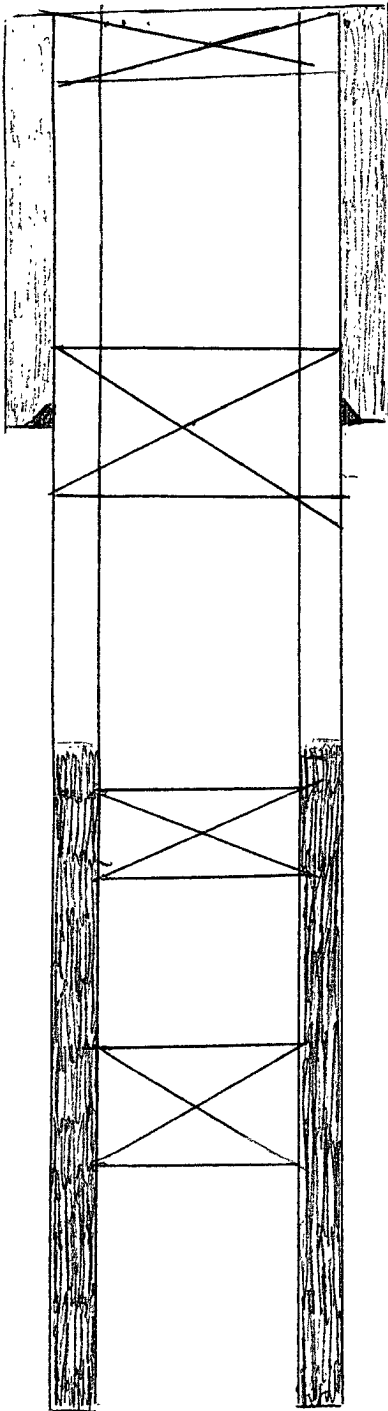
TANDEM ENERGY CORP.

SOUTH LUCKY LAKE QUEEN UNIT

WELL # 001D

API # 30-005-60207

SEC. 22 T 15S R29E



Set packer, pressure test, circulate, pump 100 sacks
from 325' to surface

WELL HEAD SIZE 8 5/8"

Surface Csg.: 8 5/8", csg set @ 270'

Perforate & Squeeze 35 sx cement @ 353' Tag @ 335' spot 10 sx on top

Production Casing: 5 1/2" 15.5# @ 1792'

Set 25 sx cement @ 1257' Tag @ 978'

Set 5 1/2" CIBP @ 1685' w/25 sx cement. Tag @ 1320', circulate plugging
mud.

PERF. 1766.5-73' .375 selective fire holes 2 SPF

14 holes.

TD 1796'
PBD 1792'