Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELL

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(August 2007) DEI	PARTMENT OF THE INTERIOR		OCD Artes	ia	OMB No. 1004-0137 Expires: July 31, 2010		
		AND MANAGEMENT		5. Lease Serial No. LC - 029415B	5. Lease Serial No.		
Do not use this i	NOTICES AND REPC form for proposals t Use Form 3160-3 (A	o drill or to re	enter an	6. If Indian, Allottee	or Tribe Name		
	T IN TRIPLICATE - Other	7. If Unit of CA/Ag	reement, Name and/or No.				
1. Type of Well				8. Well Name and N	Jo		
☑ Oil Well ☐ Gas V	Vell Other 7		Puckett B #15				
Name of Operator Hudson Oil Company of Texas		9. API Well No. 30-015-05	405				
3a. Address 616 Texas Street		l l	10. Field and Pool or Exploratory Area				
Fort Worth, Texas 76102			Maljamar/Grayburg/San Andres				
 Location of Well (Footage, Sec., T., 1980' FNL & 660' FWL, Unit E, Sec. 25, Towns 		1	11. Country or Parish, State Eddy County, New Mexico				
	· · · · · · · · · · · · · · · · · · ·						
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE OF	NOTICE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION			
✓ Notice of Intent	Acidize	Deepen		Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture T		Reclamation	Well Integrity		
Subsequent Report	Casing Repair Change Plans	☐ New Cons ✓ Plug and		Recomplete	Other		
Final Abandonment Notice	Convert to Injection	Plug Back		Temporarily Abandon Water Disposal			
determined that the site is ready for Plugging Procedure:	r final inspection.)			SEE AT	TACHED FOR		
	NI I I I I I I I I I I I I I I I I I I	POOL			_		
Step 1: MIWOR NDWH NUBOP F Step 2: PU CIBP RIH & SET CIBP	@ 3417' CIRC HOLE W/ 9				CONDITIONS OF APPROVAL		
Step 3: SET 25 SK PLG FROM 34 Step 4: RUWL RIH W/ PG PERF 1 Step 5: PU PKR RIH TO 1897' SE	TOP OF YATES @ 1997' P	OOH W/ WL	ATTEMPT TO C	STATE OF THE OFFICE	changes"		
Step 5a:IF CMT DOES NOT CIRC	PU TO 700' PERF CIRC O	OMT TO SURFACE	.	JIKC CWIT TO SURFACE	Changes"		
Step 6: IF CMT DOES NOT CIRC Step 7: PERF @ 60' CIRC CMT To	PU TO 650 PMP 25 SK PI O SURFACE INSIDE & O'	LG FROM 650' - 4 UTSIDE OF PIPE	03' WOC & TAG WOC		·		
Step 8: CUT OFF WH VERIFY TO	C TOP OFF IF NECESSA	ARY INSTALL DRY	HOLE MARKE				
			KE	CEIVERED	LAMATION PROCEDURE ATTACHED		
			I no	T 0 2 2012	ATTACHED		
	100 11	/ 5	- 1	2 2012			
14. I hereby certify that the foregoing is	true and correct Name (Printe	d(Typed)	S. LNMOC	DD ARTESIA	4		
, , , , ,	toac and correct. Traine (1771me			LOIA			
Tony Tucker	, <u> </u>	Tit	le Field Superin	ntendent			
Signature Joshnale		Da	te 07/26/2012				
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE USE			
Approved by fames C	2. and		Title SE	PS	Date 9.29-12		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje	s not warrant or certif ct lease which would	Office Af	P			

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

J 10/3/2012

flotitions or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record

Hudson Oil Company of Texas 616 Texas Street Fort Worth, TX 76102

RE:

LC029415B; Puckett B #15

1980' FNL & 660' FWL, Sec. 25, T17S-R31E

Eddy County, New Mexico

Abandonment Conditions of Approval;

Steps 1-3 are OK as is.

Perforate @ 2057'. Attempt to circulate cement to surface. WOC and tag no lower than 1937' (T/Yates)

If cement circulates, spot plug from 1000'-700' (Shoe and T/Salt). WOC and tag no lower than 700'. If cement did not circulate, perforate @ 1000' and circulate cement to surface. WOC and tag no lower than 700'.

If cement circulates, spot plug from 60' to surface. If cement did not circulate, perforate @ 60' and circulate cement to surface.

At cut-off verify cement to surface all annulus. Remedial cement may be needed from 60' to surface behind the 8-5/8".

If you have questions, please contact Jim Amos at 505-234-5909.

J. Amos 9/29/12

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HOLE SIZE 12/4 CMT 100 SX TOC? CASING SIZE 85/8" TO 945 HOLE SIZE	Performante Perfor	WELL NAME API NO. 3 1980 MYS 6 TWN 175 R SINGLES SALT 6 B/SALT	Hudson Di/Co Puckith B 15 2001505405 2001505405 200 EAD. SEC 251 2NG 3/E 750 1795
CMT 350 SX, TOC ?	WOC Ta Perfo 2057 SQZ 120'plug Tag 1937	FORMATION YAYES Ducen	C/K
15,5 # J-55 CASING SIZE 51/2"	Est TOC 3/67	DVT	353 \ 353 \ 379 \ 3652
TO 3870 PBTD			
TD. 3990.			