

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05064
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H E WEST A
8. Well Number: 005
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter J 1980 feet from the S line and 1980 feet from the E line
Section 04 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,926'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

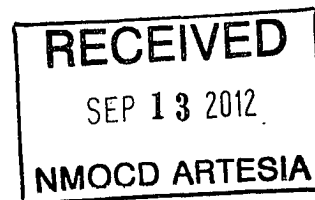
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Returned to Injection** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry Callahan

TITLE: REGULATORY SPECIALIST III DATE SEPTEMBER 12, 2012

Type or print name TERRY CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Richard Innes

TITLE COMPLIANCE OFFICER

DATE 10/3/12

Conditions of Approval (if any):

H E West A-5
API# 30-015-05064
Attachment for Item #13 (Subsequent Sundry)

7/11/2012 MIRU Kenemore kill truck set chart, pressure up 500# for 30 mins., Richard Inge w/ OCD present MIT passed. DU Kenemore kill truck. Well ready for injection, needs acid job.

8/16/2012 MIRUPU. Flow down well. NUWH, unset pkr. NUBOP & catch pan. POH w/ 96 jts 2-3/8" IPC tbg & 4-1/2" AD-1 pkr. RIH w/ 3-7/8" bit 4 3-1/8" DC's PU 95 jts 2-3/8" tbg. SISD

8/17/2012 RIH, tag up @ 3508', RU Rev unit. Started drlg @ 3508', clean out 3695' circ well clean. POH w/ 2-3/8" tbg LD DC's. SISD.

8/20/2012 RU tbg testers, RIH w/ pkr & tbg, set pkr, pump acid flow back well. RU Monk tbg testers. RIH w/ 4-1/2" arrow set pkr @ 96 jts 2-3/8" tbg testing to 5000 psi set pkr @ 3049'. RD Monk. RU Crain acid truck. Acidize perfs twice, each time pressure csg 400 psi, acidize perf 3170'-3671' w/900 gals 15% NEFE acid w/ 300# rock salt as diversion. SI well 1 hour, SI psi 1700 psi. Flow back 5 hrs recover 91 bbls. SISD.

8/21/2012 Flow down well. Unset pkr, POH LD 2-3/8" tbg & pkr. RIH w/ 16 jts 2-3/8" tbg POH LD 16 jts 2-3/8" tbg. RU Monk tbg testers. RIH w/ 4-1/2" x 2-3/8" Arrow set pkr w/ T-2 on & off tool w/ 1 50 "F" profile 95 jts 2-3/8" IPC tbg test casing.

8/22/2012 Flow down well. RIs on/off tool. RU M&S pump truck, circ 52 bbls pkr fluid latch on to pkr. ND catch pan & BOP. NUWH w/ 13,000# tension on pkr. Tested csg to 540 psi for 30 mins (ok). RDMOPU

8/29/2012 MIRU Basic kill truck hook up to backside/ CSC pressured up to 500# for 30 mins (held) Richard Inge w/ OCD witnessed and passed. RTI 8/30/2012 (540 psi)