

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC PO BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date New Well / 08/29/2012
⁴ API Number 30 - 015-39652	⁵ Pool Name ARTESIA, GLORIETA-YESO (0) Empire; Globe-Yeso	
⁶ Pool Code 96830 96210		
⁷ Property Code 309603	⁸ Property Name Roo 22 State	⁹ Well Number 6

II. ¹⁰ Surface Location

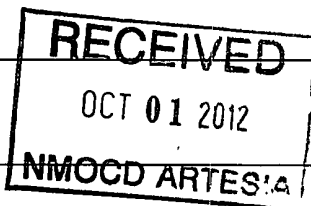
Ul or lot no. E	Section 22	Township 17S	Range 28E	Lot Idn E	Feet from the 1774'	North/South Line N	Feet from the 1466'	East/West line W	County EDDY
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<i>Directional drill</i>									
¹² Lse Code STATE	¹³ Producing Method Code PUMPING	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G



IV. Well Completion Data

²¹ Spud Date 07/22/2012	²² Ready Date 08/29/2012	²³ TD 4905'	²⁴ PBTB 4862'	²⁵ Perforations 3592'-4765'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	416'	400 SKS		
8 3/4"	5 1/2"	4905' 4904'	1310 SKS		
	2 7/8"	3468'			

V. Well Test Data

³¹ Date New Oil 09/13/2012	³² Gas Delivery Date	³³ Test Date 09/16/2012	³⁴ Test Length 24	³⁵ Tbg. Pressure 324	³⁶ Csg. Pressure 130
³⁷ Choke Size	³⁸ Oil 74	³⁹ Water 1845	⁴⁰ Gas 63	⁴¹ Test Method PUMPING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Duarte*

Printed name:
JENNIFER DUARTE

Title:
REGULATORY ANALYST

E-mail Address:
Jennifer_duarte@oxy.com

Date:
09/28/2012

Phone:
(713) 513-6640

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Review NMOCD Rule 19.15.7.14 for compliance with Regulatory filing deadlines.

C-105 attached

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-39652
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the report to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA INC

10. Address of Operator

PO BOX 4294

HOUSTON, TX 77210

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	22	17S	28E	F	1774'	N	1466'	W	EDDY

BH:

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
2012	07/31/2012	08/01/2012	08/29/2012	3580' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
4905'	4862'	YES	TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name

3592' - 3871' PADDOCK & 4014' - 4765' BLINEBRY

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	J-55 LTC 36#	416'	12 1/4"	400 sks	TO SURFACE
5 1/2"	J-55 LTC 17#	4904'	7 7/8"	1310 sks	TO SURFACE

24.

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. SIZE	TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"		3468'	

26. Perforation record (interval, size, and number)

3592-3597, 3647-3652, 4 SPF, 40 holes, 0.48" EHD, 3866-3871, 1 SPF, 5 holes, 0.48" EHD, 4014-4019, 4128-4133, 4251-4256, 4313-4318, 4657-4662, 4760-4765, 5 SPF, 150 holes, 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attachment

28.

PRODUCTION

Date First Production
09/13/2012

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod. or Shut-in)
PROD.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
09/16/2012	24	NONE		74	63	1845	851.35 SCF/BBL

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
324	130					39 deg API

29. DISPOSITION OF GAS (use for purchase, etc.)
FI ARFD WITH INTENT TO BE SOLD LATER ON
last transactions

3. Test pressure

30. If a temporary plug was used at the well attach a log with location of temporary plug.

31. If an on-site unit was used at the well report the exact location of on-site unit.

Latitude

Longitude

NAD 1977 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature

Name JENNIFER DUARTE Title REGULATORY ANALYST Date 09/28/2012

E-mail ss ennif , duarte@oxv.com