

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-39329			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name Continental A State			<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED OCT 01 2012 NMOCD ARTESIA </div>			
6. Well Number. 14										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>				9. OGRID 229137						
10. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701				11. Pool name or Wildcat Empire;Glorieta-Yeso (69210)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	3	30	17S	29E		2280	South	800	West	Eddy
BH:										
13. Date Spudded 6/4/12	14. Date T.D Reached 6/10/12	15. Date Rig Released 6/11/12		16. Date Completed (Ready to Produce) 7/2/12			17. Elevations (DF and RKB, RT, GR, etc) 3655' GR			
18. Total Measured Depth of Well 5615		19. Plug Back Measured Depth 5567		20. Was Directional Survey Made? no			21. Type Electric and Other Logs Run HNGS			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4400-5310, Blinbry, 4000-4250, Paddock										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48		383		17.5		649		
8.625		24		842		11.0		400		
5.5		17		5614		7.875		950		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2.875	5234			
26 Perforation record (interval, size, and number)										
5060-5310, 1 spf, 34, 26 shots 4730-4980, 1 spf, 34, 26 shots 4400-4650, 1 spf, 34, 26shots 4000-4250, 1 spf, 34, 26 shots										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
See attachment										
See attachment										
See attachment										
28 PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
7/8/12		Pumping, 2 1/2" X 2.0" X 24' Insert Pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
7/15/12	24			136	143	295	1051			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
70	70		136	143	295	38.2				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)							30. Test Witnessed By			
Sold							Kent Greenway			
31. List Attachments										
Logs, C-102, Deviation Survey, C-103, C-104, C-144EZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title		Regulatory Analyst		Date 9/27/12	
E-mail Address: bmaiorino@concho.com			Brian Maiorino							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 447	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 648	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 787	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1669	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2399	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3884	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 3996	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

***Attachment**

#27 Acid and Fracture Treatment

5060'-5310', Acidize w/4000 gal 15%, Frac w/ 113,410 Gals gel carrying 146,276# 16/30 brown+ 21,276# 16/30 Siber

4730'-4980', Acidize w/2500 gal 15%, Frac w/114,007 Gals gel carrying 144,330# 16/30 Brown + 28,194# of 16/30 Siber

4400'-4650', Acidize w/2500 gal 15%, Frac w/115,352 Gals gel carrying 145,877# 16/30 brown+ 31,056# 16/30 Siber

4000'-4250', acidize w/2800 gal 15%, frac w/103,847 Gals gel carrying 113,784# 16/30 brown + 22,442# 16/30 Siber