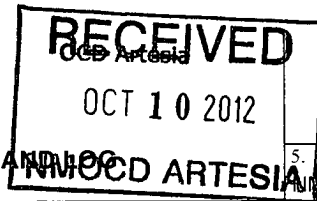


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM 042626; BHL NM 0503

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Other: _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

8. Lease Name and Well No.
COTTON DRAW 11 FED COM 1H

3. Address Attn DAVID H COOK,
333 W SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

3a. Phone No (include area code)
(405) 552-7848

9. AFI Well No.
30-015-39729

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
COTTON DRAW; DELAWARE SOUTH

At surface UNIT P, 330 FSL & 660 FEL

11. Sec., T., R., M, on Block and
Survey or Area 11-25S-31E

At top prod. interval reported below

12. County or Parish

13. State

At total depth UNIT A, 387 FNL & 791 FEL

PP: 335 FSL & 696 FEL

EDDY

NM

14. Date Spudded
02/28/2012

15. Date T.D. Reached
03/24/2012

16. Date Completed 07/31/2012
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3,418' GL

18. Total Depth: MD 12,746'
TVD

19. Plug Back T.D.. MD 12,637'
TVD

20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SEE ADDITIONAL REMARKS ON BACK

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, H-40	48#	0	815'		715 sx		Surface	
12-1/4"	9-5/8, J-55	40#	0	4,279'		1,290 sx		Surface	
8-3/4"	5-1/2, P-110	17#	0	12,746'		2,170 sx		CBL	TOC ~ 3,300'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7,867'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) DELAWARE	8,382'	12,736'	8,382' - 12,736'	0.39"	180	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,382' - 12,736'	Frac 6 Stages w/ total: 1,392,700# 20/40 White Sand, 56,500# 100# mesh White Sand, 9,000 gallons 5.1-7.5% HCL, 418,720# Super LC, 20/40 (See attached detailed summary)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/31/12	7/31/12	24	→	323	228	2,415			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	350		→	323	228	2,415	0.71		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

PRODUCING

OCT 7 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

gm

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4,389'	4,421'	OIL & SW	RUSTLER	543'
				TOP OF SALT	984'
				BASE OF SALT DELAWARE	4,160' 4,389'
				BELL CANYON	4,421'
Bell Canyon	4,421'	5,378'	OIL & SW	CHERRY CANYON	5,378'
Cherry Canyon	5,378'	6,678'	OIL & SW	BRUSHY CANYON	6,678'
Brushy Canyon	6,678'	TD	OIL & SW		

32 Additional remarks (include plugging procedure):

Type Electric and Other Logs Run:

Cement Bond Log
Borehole Volume Plot
Dual Laterolog Micro Spherically Focused Log
Spectral Density Dual Spaced Neutron Spectral Gamma Ray
Mud Log

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOKTitle REGULATORY SPECIALISTSignature D-H. COOKDate 09/24/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)