Office	State of New M		Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OII CONSERVATION	A DIVISION	WEEE TO THOSE
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, min o	7303	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Shaqtus Battery	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator		9. OGRID Number	
Devon Energy Production Company, L.P.		6137	
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		10. Pool name or Wildcat	
4. Well Location			
Unit Letter D.	feet from theline andf	cet from the	line
Section 35	Township 21S	Range 31E	NMPM Eddy, County
	11. Elevation (Show whether Di		•
****	11. Lievation (bnow whenler bi	, MD, RT, ON, etc.	./ 00
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	CLIE	SCOUENT BEDORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON	CHANGE PLANS	i	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
OTHER: M Flore Con		OTUED.	
OTHER: Solution Flare Gas OTHER: OTHE			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Devon Energy Production Company, L. P. respectfully requests to flare the Shaqtus Tank Battery located in Section 35. T21S, R31E,			
Eddy County, NM, where these four wells enter: API# 30-015-39819; 30-015-39896; 30-015-39994; 30-015-40012.			
This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets			
can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess			
of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline.			
•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	•	-	
CICHETURE		0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TP 10/4/12
SIGNATURE	HILL: Regulator	y Specialist DA	TE:10/4/12
Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405-228-8699			
For State Use Only			
APPROVED BY: AR Dacle TITLE D'57 A Spewison DATE 10/11/12			
APPROVED BY: () (Conditions of Approval (if any):	TITLE W	" di Cypi	DATE 19/1/12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August I, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant _ Devon Energy Production Company, L. P. ______, A. whose address is _333 W. Sheridan, Oklahoma City, Oklahoma 73102_____, hereby requests an exception to Rule 19.15.18.12 for additional 60 days or until , Yr ____, for the following described tank battery (or LACT): Name of Lease Shaqtus 26 State Name of Pool LOST TANK DELAWARE Location of Battery: Unit Letter D_Section 35 Township 21S Range 31E Number of wells producing into battery _____4 Based upon oil production of 2000 barrels per day, the estimated * volume В. of gas to be flared is 1600 MCF; Value per day. C. Name and location of nearest gas gathering facility: The state of the s Distance Estimated cost of connection D. E. This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets can be accessed or pipeline infrastructure improvements are completed. Total gas deliverablility at this battery is in excess of 2MMCFD; Devon will flare only as much use as required to avoid over-pressuring the pipeline. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Printed Name & Title Judy A. Barnett. Regulatory Specialist E-mail Address

Date 10/4/12 Telephone No. 405.228.8699

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.