

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-015-40405		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. 648												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name East Millman Unit 6. Well Number 244														
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8 Name of Operator Stephens & Johnson Operating Co.				9 OGRID Number 19958														
10. Address of Operator P O Box 2249, Wichita Falls, TX 76307				11 Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	14	19S	28E		1990	North	2069	West	Eddy								
BH:																		
13 Date Spudded 7/20/12	14 Date T.D Reached 7/26/12	15 Date Rig Released 7/28/12		16 Date Completed (Ready to Produce) 9/1/12		17 Elevations (DF & RKB, RT, GR, etc) 3441' KB												
18. Total Measured Depth of Well 2750'		19 Plug Back Measured Depth 2721'		20 Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL, Density-Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2107' - 2660'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8 5/8"	24	300'		12 1/4"		200 sx circ to surface												
5 1/2"	15.50	2636'		7 7/8"		500 sx circ to surface												
24 LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET										
26 Perforation record (interval, size, and number) One shot at: 2107, 2109, 2111, 2113, 2115, 2117, 2219, 2221, 2223, 2259, 2269, 2317, 2319, 2321, 2323, 2325, 2327, 2650, 2652, 2654, 2656, 2658, 2660						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2107' - 2660'</td> <td>2500g 15% NEFE, 118,000g 10# Brine</td> </tr> <tr> <td></td> <td>1000# 20/40 sd, 11,410# LiteProp</td> </tr> <tr> <td></td> <td>125 (14/30), 3990# LiteProp 125C</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2107' - 2660'	2500g 15% NEFE, 118,000g 10# Brine		1000# 20/40 sd, 11,410# LiteProp		125 (14/30), 3990# LiteProp 125C
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28 PRODUCTION																		
Date First Production 9/1/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'					Well Status (Prod or Shut-in) Producing											
Date of Test 9-11-12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 39	Gas - MCF 40	Water - Bbl. 200	Gas - Oil Ratio 1026											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 39	Gas - MCF 40	Water - Bbl. 200	Oil Gravity - API -(Corr) 40												
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Mark Hope											
31 List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
			Latitude		Longitude		NAD: 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>William M. Kincaid</i>			Printed Name William M. Kincaid		Title Petroleum Engineer			Date 9-28-12										
E-mail address mkincaid@sjoc.net																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen	1696	T. Silurian	T. Menefee	T. Madison
T. Grayburg	2030	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	2500	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 2030 to 2700
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology