Office. Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-40290
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bease Name of other rigidement Name
DIFFERENT RESERVOIR USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	West Draw 5 NC
PROPOSALS)		8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, New Mexic	0	N. Seven Rivers; Glorieta; Yeso 97565
4. Well Location		
Unit Letter C	100feet from the North line and _167	0 feet from the West line
Section 8	Township 20S Range 25E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3493' GL	
12. Check a	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF IN	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	RK
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DR	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING	<u> </u>	
DOWNHOLF COMMINGLE		
DOWNHOLE COMMINGLE		
. –	□ OTHER: (Completion Sundry ⊠
OTHER:		Completion Sundry
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