

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OCT 03 2012

NMOCD ARTESIA

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40423

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Onyx PWU 29

8. Well Number 2H

9. OGRID Number

6137

10. Pool name or Wildcat

Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Co., LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter E : 2310 feet from the North line and 330 feet from the West lineSection 29 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3311.8' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Drilling Operations ☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/12: Notified NMOCD

7/28/12: MIRU. Spud @ 05:30

7/28/12 - 7/29/12: TD 17 1/2" hole @ 300'. RIH w/ 7 jts 13 3/8" 48# H-40, set csg @ 300'. Lead w/ 150 sx Trixtropic; 14.2 ppg, Yld 1.63 cf/sx. Tail w/ 430 sx Halcem-C; 14.8 ppg, Yld 1.35. Displ w/ 40.5 bbls FW. WOC. , Notified NMOCD (Dade) WOC 6 hrs. Run TOC TS. Pump 100 sx of CI "C". Pumped 1/2 BFW, 121 sx CI "C"; 14.8 ppg, Yld 1.33, Circ 34 sx to surf.

7/30/12: WH tst, 300 psi, good. NU BOP. Tst pipe rams, blind rams, choke manifold, valves to 250 psi L & 3,000 psi H, tst annular 1500 psi, good.

7/31/12: Tst csg 1050 psi, 30 min, hold. FT to 10.0 ppg EMW.

8/1/12: TD 12 1/4" hole @ 3161'. RIH w/ 71 jts 9 5/8" 40# J-55, ST&C & set @ 3164'. Lead w/ 815 sx EconoCem, 12.9 ppg. Yld 1.85 cf/sx, 9.81 g/sx. Tail w/ 315 sx Halcem, 14.8 ppg. Yld 1.33 cf/sx. 6.32 g/sx. Cir 106 bbls to surf.

8/2/12: NU BOP. RU & tst BOP, valves, choke manifold to 250 psi L & 5000 psi H. Tst annular to 250 psi L & 2500 psi H, good.

8/3/12: Tst csg @ 1500 psi, 30 min.

8/19/12 - 8/20/12: TD 8 3/4" hole @ 12,304'. Notified NMOCD. Tag TOC @ 3111'. RIH 158 jts 5 1/2" 17# P-110 LT&C & 123 jts 5 1/2" 17# P-110 BT&C & set @ 12,280'. Lead w/ 880 sx CI H, 11.8 ppg. Yld 2.52 cf/sx + .3% Econolite + 1.25#/sx Poly-EF + .3% HR601.

Tail w/ 1345 sx CI H, 14.5 ppg. Yld 1.22 cf/sx + .5% Halad R344 + .4% CFR-3 + 1.0#/sx salt + .1% HR-601, Displ w/ 287 bbls KCL.

Circ 30 bbls to surf. ND BOP. Rig Rlsd @ 06:00 hrs.

Spud Date:

7/28/12 @ 05:30 hrs

Rig Release Date:

8/20/12 @ 06:00 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Crawford

TITLE

Regulatory Analyst

DATE

10/2/12

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmv.com

PHONE:

For State Use Only

APPROVED BY:

DR Dade

TITLE

Dr. J. Sepewski

DATE 10/14/12

Conditions of Approval (if any):