

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

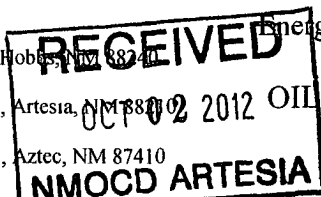
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505



Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40489

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MCNATT VANDERGRIF 14 P

8. Well Number #2

9. OGRID Number 277558

10. Pool name or Wildcat

Atoka, Glorieta-Yeso (3250)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter P : 990 feet from the SOUTH line and 880 feet from the EAST line

Section 14 Township 18-S Range 26-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3309' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 9/15/12. Drilled 12-1/4" hole to 545'. Landed 8-5/8" 24# J-55 csg @ 536'. Cmted lead w/180 sx (268 cf) Thixotropic cmt & tailed w/400 sx (540 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 0 sx cmt to surface. Temp survey indicated TOC in annulus @ 96'. Tagged TOC in annulus w/1" tbg @ 88' & pumped 125 sx (148 cf) "C" cmt w/2% Cacl2. Circ 13 sx cmt to surface. PT csg to 1500 psi. On 9/17/12, PT 8-5/8" csg to 700 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 4300' on 9/22/12. Ran open hole logs. On 9/22/12, landed 5-1/2" 17# J-55 csg @ 4293'. Cmted lead w/100 sx (180 cf) Thixotropic cmt & 250 sx (475 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM & 0.25% R-3. Tailed w/750 sx (998 cf) "C" cmt w/0.3% CD-32, 0.25#/sx CF, 0.35% R-3. Circ 268 sx cmt to pit. Released drilling rig on 9/23/12. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 9/15/12

Drilling Rig Release Date: 9/23/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 9/24/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: APDado TITLE Asst R Spewer DATE 10/4/12

Conditions of Approval (if any):