

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.

**NMLC-029395B**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

**LEE FEDERAL #62 <308720>**

2. Name of Operator

**APACHE CORPORATION <873>**

9. API Well No.

**30-015-40294**

3. Address

**303 VETERANS AIRPARK LN, #3000  
MIDLAND, TX 79705**

3b. Phone No. (include area Code)

**432-818-1117 / 432-818-1198**

10. Field and Pool or Exploratory Area

**CEDAR LAKE; GLORIETA-YESO <96831>**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL:M SEC 17, T17S, R31E, 900' FSL & 900' FWL**

11. County or Parish, State

**EDDY COUNTY, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |

☐ Water Shut-Off☐ Well Integrity☒ Other**DRILLING OPS:****CASING & CEMENT  
REPORT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

Bond No: BLM-CO-1463

**8/26/2012 - SPUD****8/27/2012 - 13-3/8" Surface csg, 17.5" Hole, H-40, 48#, ST&C, csg set at 334' (100% excess cmt to surf):**Lead: 200 sx Thixo (14.4 wt, 1.56 yld), 560 sx Class C w/ 1% CaCl<sub>2</sub> + 0.25% R38 (14.8 wt, 1.34 yld)

Comp Strengths : 12 hr – 813 psi 24 hr – 1205 psi Circ 0 cmt to surface

Top Job: 1" pipe, 100 sx cmt (14.8 wt, 1.34 yld); circ 3 bbls so surf.

**8/28/2012 - Surf Csg Pressure Test: 1200psi/30 min – OK.**

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**VICKI BROWN**

Title

**DRILLING TECH**

Signature

*Vicki Brown*

Date

**9/20/2012****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**RECEIVED****OCT 10 2012****NMOCD ARTESIA**Accepted for record  
NMOCD  
AR Date 10/11/12**ACCEPTED FOR RECORD****OCT 7 2012**

Date

**BUREAU OF LAND MANAGEMENT**

**Lee Federal #62 - Csg & Cmt End of Well Sundry**

**8/30/2012 - 8-5/8" Intermediate csg, 11" Hole, J-55, 32#, LT&C, csg set @ 3502' (100% excess cmt to surface):**

Lead: 1450 sx (35:65) Poz C w/ 6% Bentonite + 5% Salt + 0.25% R38 (12.4wt, 2.1 yld)

*Compressive Strengths: 12 hr – 589 psi 24 hr – 947 psi*

Tail: 280 sx Class C w/0.25% R38 (14.8 wt, 1.34 yld)

*Compressive Strengths: 12 hr – 813 psi 24 hr – 1205 psi - Circ 601 sx cmt to surface.*

**8/31/2012** ~ Inter Csg Pressure Test: 1500psi/30 min – OK.

**9/2/2012** - DRL F/5098' - T/6413' TD.

**9/3/2012 - 5-1/2" Production, 7.875" Hole, J-55, 17#, LT&C, csg set @ 6413' (35% excess cmt – TOC ~ 500' from surface):**

Lead: 400 sx (35:65) Poz C w/ 5% Salt + 0.25% R38 + 6% Bentonite (12.4 wt, 2.1 yld)

*Compressive Strengths: 12 hr – 540 psi 24 hr – 866 psi*

Tail: 630 sx (50:50) Poz C w/ 5% Salt + 0.25% R38 + 2% Bentonite (14.2 wt, 1.28 yld)

*Compressive Strengths: 12 hr – 1379 psi 24 hr – 2332 psi Circ 102 sx cmt to surface.*

Prod Csg Pressure Test: 2500 psi/30 min - OK

**9/4/2012 - RR**