\*Amended\*

Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Haerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, 1 QU2CONSERVATION DIVISION District II - (575) 748-1283 30-015-40423 811 S First St., Artesia, NM \$8210 OCT 16 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, District IV – (505) 476-3460 NMOCD ARTESIA That Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr , Santa Fe 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Onyx PWU 29 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Devon Energy Production Co., LP 6137 3. Address of Operator 10. Pool name or Wildcat 333 W. Sheridan Avenue, Oklahoma City, OK 73102 Scanlon Draw; Bone Spring 4. Well Location Unit Letter E 2310 feet from the North line and 330 feet from the West Section 29 Township 19S 29E **NMPM** Eddy County Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311.8' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING □ REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: **Drilling Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19 15.7 14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion 7/27/12: Notified NMOCD 7/28/12: MIRU. Spud @ 05:30 7/28/12 - 7/29/12: TD 17 1/2" hole @ 300'. RIH w/7 jts 13 3/8" 48# H-40, set csg @ 300'. Lead w/ 150 sx Trixotropic; 14.2 ppg, Yld 1.63 cf/sx. Tail w/ 430 sx Halcem-C; 14.8 ppg, Yld 1.35. Displ w/ 40.5 bbls FW. WOC., Notified NMOCD (Dade) WOC 6 hrs. Run TOC TS. Pump 100 sx of Cl "C". Pumped ½ BFW, 121 sx Cl "C"; 14.8 ppg, Yld 1.33, Circ 34 sx to surf. 7/30/12: WH tst, 300 psi, good. NU BOP. Tst pipe rams, blind rams, choke manifold, valves to 250 psi L & 3,000 psi H, tst annular 1500 psi, good. 7/31/12: Tst csg 1050 psi, 30 min, hold. FT to 10.0 ppg EMW. 8/1/12: TD 12 1/2" hole @ 3161'. RIH w/ 71 jts 9 5/8" 40# J-55, ST&C & set @ 3161'. Lead w/ 815 sx EconoCem, 12.9 ppg. Yld 1.85 cf/sx, 9.81 g/sx. Tail w/ 315 sx Halcem, 14.8 ppg. Yld 1.33 cf/sx. 6.32 g/sx. Cir 106 bbls to surf. 8/2/12: NU BOP. RU & tst BOP, valves, choke manifold to 250 psi L & 5000 psi H. Tst annular to 250 psi L & 2500 psi H, good. 8/3/12: Tst csg @ 1500 psi, 30 min. 8/19/12 - 8/20/12: TD 8 ¾" hole @ 12,304'. Notified NMOCD. Tag TOC @ 3111'. RIH 158 jts 5 ½" 17# P-110 LT&C & 123 jts 5 1/2" 17# P-110 BT&C & set @ 12,280. Lead w/ 880 sx Cl H, 11.8 ppg. Yld 2.52 cf/sx + .3% Econolite + 1.25#/sx Poly-EF +.3% HR601. Tail w/ 1345 sx Cl H, 14.5 ppg. Yld 1.22 cf/sx + .5% Halad R344 + .4% CFR-3 + 1.0#/sx salt + .1% HR-601, Displ w/ 287 bbls KCL. Circ 30 bbls to surf. ND BOP. Rig Rlsd @ 06:00 hrs. 7/28/12 @ 05:30 hrs 8/20/12 @ 06:00 hrs Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE Type or print name: Melanie Crawford E-mail address: melanie.crawford@dvn.com PHONE: For State Use Only APPROVED BY:/

Conditions of Approval (if any):