Submit 1 Copy To Appropriate District Office	State of New M		Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	HEGE VED	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION		30-015-39410
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra Santa Fe, NM	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	MOCD ARTES	STATE FEE State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ebony State
PROPOSALS.)  1. Type of Well: Oil Well			8. Well Number 1
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701			10. Pool name or Wildcat Red Lake; Glorieta-Yeso, Northeast
4. Well Location			
	_1525feet from the _North_	line and _330	feet from the _Eastline
Section 25	Township 17S	Range 27E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3544 GR			
12 Cl. 1 A 'A D. A L.I' A N.A. CN A' D. A. CAL DA			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		1	EQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL	<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
6/21/12 Test csg to 3500psi for 35 min 5200psi for 8 min, held good			
6/26/12 Pbtd @ 4711, Perf 4200-4450, Acidize w/2500 gal 15%, Frac w/ 115,325 Gals gel carrying 147,156# 16/30 white + 26,876#			
16/30 CRC, Perf 3915-4140, Acidize w/1,500 gal 15%, frac w/118,635 gals gel carrying 146,763# 16/30 White + 27,916# of 16/30			
CRC, Perf 3630-3855, Acidize w/1500 gal 15%, frac w/112,157 Gals gel carrying 137,605# 16/30 white + 24,834# 16/30 CRC, Perf 3,200-3,450, acidize w/1500 gal 15%, frac w/96,807 Gals gel carrying 91,060# 16/30 white + 28,951# 16/30 CRC			
7/01/12 RIH TAG SAND@ 3451', clean out to PBTD 4731`			
7/04/12 RIH w/produciton tubing as follows: EOT- 4457.33', BP (.70'), 5 JTS (158.01'), Desander (20.00'), s/n- 4277.52' (1.10'), 40 jts of			
			o surface. RIH w/pump and rods as follows: 2
1/2 x 2 x 24' pump, 1' pump sub, 33k shear tool, 16-1 5/8 sinker bars (400'), 52-7/8 N90 steel rods (1300'), 67-1 1/4" Fg rods (2512.50'), 1-3' x 1 1/4" FG pony sub (3.0'), 26' x 1 1/2" polish rod. RD, turn well over to production			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE 3:	TITI F Remi	atory Analyst	DATE 10/01/12
•			
Type or print name Brian Maioring	E-mail address:	Bmaiorino@conc	ho.com PHONE: _432-221-0467
For State Use Only	Λ.	PC	_ :::: / /
APPROVED BY:	TITLE DI	ST Of DUPEN	W/SP DATE 10/41/12

Conditions of Approval (if any):