

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 344-6178

1000 Rio Brazos Rd., NM 87710

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OCT 01 2012

NMOC ARTESIA

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40206

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Coral PWU 28

8. Well Number 1H

9. OGRID Number

6137

10. Pool name or Wildcat

Parkway; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Co., LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter D : 340 feet from the North line and 400 feet from the West lineSection 28 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3320' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Drilling Operations ☒13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7 14 NMAC For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

6/25/12: MIRU. Spud @ 1600 hrs. Notified NMOC.

6/26/12 - 6/27/12: Notified NMOC. TD 17 1/2" hole @ 370'. RIH w/ 9 jts 13 3/8" 48# H-40, ST&C csg w/ 5 centralizers @ 365' & FC @ 324'. Lead w/ 500 sxs Cl C; 14.8 ppg; Yld 1.35 cf/sx; mix wtr 6.33 g/sx; 66 sx rtd. WOC

6/28/12: Tst BOPS, choke manifold & blinds to 250 psi L & 3000 psi H, held 10 min; tst hydril 250 psi L & 1500 psi H; tst valves TIW, inside BOP, IBOP valves 250 psi L & 3000 psi H; held 10 min. Tst csg 1210 psi - ok.

6/30/12-7/1/12: TD 12 1/4" hole @ 3435'. RIH w/ 75 jts 9 5/8" 40# J-55, LT&C & set csg @ 3431'. Pump 10 bbls FW & 20 bbls gel wtr. Lead w/ 1200 sx EconoCem-HLC, 12.7 ppg. Yld 1.94 cf/sx, mix wtr 10.51 g/sx. Tail w/ 375 sx Halcem C, 14.8 ppg. Yld 1.33 cf/sx. 6.32 g/sx. Pump cmt @ 5 to 7 BPM, displ @ 8 BPM & Bump Plug w/ 1066 psi & 1940 psi. WOC

7/2/12: RU WL & run log. ND, RU BOP winches.

7/3/12: Tst BOP, choke manifold, valves, blind rams @ 250 psi L & 5,000 psi H. Tst hydril 250 psi L & 2,500 psi H. Tst csg to 1500 psi-30 min. Perform FIT Test 121 psi 9.0 EMW - good.

7/15/12 - 7/17/12: TD 8 3/4" hole @ 12,380'. RIH w/ 127 jts 5 1/2" 17# P-110 BT&C & 5 jts 5 1/2" 17# P-110 LT&C, set csg @ 12,339'. Lead w/ 730 sx Econocem Cl H, 12.5ppg. Yld 1.95 cf/sx. Tail w/ 1,430 sx Versacem Cl H, 14.5 ppg. Yld 1.22 cf/sx. Displ w/ 283 bbls KCL. SI @ 1.52 am. No cmt rtd. WOC

7/17/12: ND BOP. Install tbq & test 3200 psi, 15 min-ok. Rlse rig @1800 hrs

Spud Date:

6/25/12 @ 1600 hrs

Rig Release Date:

7/17/12 @ 1800 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Crawford

TITLE

Regulatory Analyst

DATE 9/26/12

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com

PHONE:

For State Use Only

APPROVED BY:

Dr. J. H. Spenner

TITLE

Dr. J. H. Spenner

DATE 10/17/12

Conditions of Approval (if any):