

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007**RECEIVED**

SEP 25 2012

**NMOC**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA WTP LP

192463

3a. Address  
P.O. Box 50250 Midland, TX 797103b. Phone No. (include area code)  
432-685-5717

## 4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

S-990 FSL 990 FEL SESE(P) Sec 14 T21S R23E  
B4-793 FSL 1877 FEL SWSE(O) " " "

## 5. Lease Serial No

WM 76919

## 6 If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Rogers Springs 14 Federal (#3)

## 9. API Well No

30-015-29956

## 10. Field and Pool, or Exploratory Area

Daguer Draw Wd. Penn. S. (Assoc)

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 8/27/12 MIRU, NDWH, NUBOP, RIH w/ tbq  
8/28/12 RIH & tag cmt/CIBP @ 8847', contact BLM, Kent Caffell & Jim Amos approved to move to plug #2. PUH to 8610', circ hole w/ 10# MLF, spot 45sx CI H cmt @ 8610', PUH, WOC.  
8/29/12 RIH & tag cmt @ 7788', POOH w/ tbq  
8/30/12 RIH w/ gauge ring & tag to 7450', POOH RIH w/ CIBP & set @ 7450', POOH w/ WL.  
9/4/12 RIH & tag CIBP @ 7450', circ hole w/ 10# MLF, ran ouof brine wtr.  
9/5/12 Circ hole w/ 10# MLF, spot 30sx CL H cmt on CIBP @ 7450', Calc TOC 7266' PUH to 6700' & spot 40sx CL H cmt, POOH, WOC  
9/6/12 RIH w/ WL & tag cmt @ 6470', PUH & perf @ 3935', POOH RIH & set pkr @ 3584', EIR @ 2BPM w/ full returns up & " X 9-5/8", sqz 55sx CL C cmt w/ 2% CaCl2, WOC Rel pkr, RIH & tag cmt @ 3755', PUH & set pkr @ 1806'. RIH w/ WL & perf @ 2160', could only EIR @ 25BPM @ 1800#.  
9/7/12 Rel pkr, POOH. RIH w/ WL & reperf @ 2160', POOH EIR @ 2 BPM @ 500# w/ full returns, sqz 50sx CL C cmt w/ 2% CaCl2, WOC Rel pkr RIH & tag cmt @ 2050', POOH RIH w/ WL & perf @ 1256', POOH, RIH & set pkr @ 931', EIR @ 2BPM w/ full returns, sqz 45sx CL C cmt w/ 2% CaCl2, POOH, WOC  
9/10/12 POOH w/ pkr, RIH & tag cmt @ 1107', PUH & perf @ 300'. EIR @ 2BPM w/ full returns, circ 110sx CL C cmt to surf, NDBOP, top off csg, RDPU.

CRDade 10/16/12  
Accepted for record  
NMOC14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

Title Regulatory Advisor

**RECLAMATION  
DUE 3-9-13**

Signature

Date

9/11/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

SEP 16 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)