Submit 1 C Office	Сору То Ар	propriate [District	State of New Mexico							ملمما	1 /	_	orm C			
<u>District I</u> – 1625 N. Fr			88240	Energy, Minerals and Natural Resources							LL API I	NO (VO)	evised .	August 1	, 2011		
District II -	- (575) 7 48	-1283		OIL CONSERVATION DIVISION							30-015-40070						
811 S Firs District III			:10	1220 South St. Francis Dr.						5. Indicate Type of Lease							
1000 R10 B	Brazos Rd.,	Aztec, NM	87410	Santa Fe, NM 87505						STATE FEE 6. State Oil & Gas Lease No.							
<u>District IV</u> 1220 S St 87505			. NM	Santa 1 C, 14141 07505						6. 8	tate Oil	& Gas Le	ase No.				
					ND REPO						7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH												ITS STA		1			
PROPOSALS.)											Vell Nun	nber #5H	[İ		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator												9. OGRID Number					
OXY USA WTP LP											192463						
3. Address of Operator											10. Pool name or Wildcat						
	PO BOX 4294; HOUSTON, TX 77210											BENSON: BONE SPRING (5200)					
4. Well Location Unit Letter M : 230 feet from the S line and 230 feet from the W line																	
Unit Letter M : 330 feet from the S line and 330 feet from the W line Section 36 Township 18S Range 30E NMPM County EDDY																	
	Section	36	Section 1	$\frac{NMP}{tc.}$	IVI ∫ŝ	Cot	inty ED	UY Y									
	<i>(</i> (.)		1.0														
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data																	
NOTICE OF INTENTION TO: SUBS												REPO	RT OF	:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR																	
											RILLING OPNS. P AND A						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN											l	\boxtimes					
OTHER: OTHER:																	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE PLUE 10.15.7.14 NMAC. For Multiple Completions: Attach wellhors diagram of																	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.																	
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Please see	the attac	hed wor	k descrij	ption.						RECEIVED							
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													MATE	SIA			
DATE S	STRING	FLUID TYPE	HOLE SIZE	CSG SIZE	WEIGHT LB/FT	GRADE	EST TOC	DPTH SET	SACKS	YIELD	CLASS	I" DEPTH	PRES HELD	PRES DROP	OPEN HOLE		
$\overline{}$	SURF	FRESH	17.5	13 375	48	PPF	0	464	615	1 67	С	DEI III	1200	- DROI	N		
	INT I PROD	BRINE BRINE	12 25 8 75	9.625 5.5	17	J55 L80 .	1070 3200	4009 12942	1480		С		1105		N		
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I hereby co	ertify tha	t the info	rmation	above 1	s true and c	complete t	to the b	est of m	v knowle	dge and l	helief						
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SIGNATU	1D 1	'nΝ	lide	N.10	BALL		DECI	II ATOI	OV ANIAI	LVCT	D	ATE 10	/22/2012				
	A	# ~ '	W		XV V	- IIILE	_KEGU	LATUI	RY ANAI	L131	D	ATE _10	12212012	·			
Type or pr For State			HER DI	JARTE_	·	E-mail ad	dress:	_jennife	r_duarte@	@oxy.cor	n PI	HONE: _	713-513-	6640			
For State	OSE OIII	<u>'</u> /	(1)	1.1	10		\hat{T})	PS.	1a			/_/				
APPROVI		<u> </u>	10		<u> </u>	_TITLE_	V	J'S	rega	OU 150	D	ATE_/	123/1	۷	_		
Conditions	s of Appr	oval (if a	any):						,			•	,				

05/23/2012: SPUD WELL; 05/24/2012: TD 17.5" SURFACE HOLE @ 464'. RUN SURFACE CASING; 05/25/2012: LAND 13.375" SURFACE CASING TO 464'. CEMENT W/ 615 SX, CIRC. 208 SX. TOC = SURFACE; 05/26/2012: PRESURE TEST SFC TO 1200PSI - 30 MINS, GOOD. BEGAN 12.25" INTER HOLE. 05/30/2012: TD INTER HOLE @ 4017'; 06/01/2012: RUN 9.625" CASING TO 4009! CEMENT W/ 1480 SX, NO CEMENT TO SURFACE; 06/02/2012: RAN TEMP SURVEY, TOC @ 1070', NMOCD APPROVED; 06/03/2012: PRESSURE TEST INTER CASING TO 1105PSI - 30 MINS, GOOD. DRILLING 8.75" PROD HOLE. 06/19/2012: TD PROD HOLE @ 12945'. RUN 5.5" PROD CASING; 06/22/2012: LAND 5.5" PROD CASING@ 12942'. CEMENT W/ 1940 SX, NO CEMENT TO SURFACE. RUN CBL, TOC =3200'; 06/23/2012: RELEASED RIG.