Description	Submit 10 Approp Two Copies	riate Distric	t Office				State of Ne	ew N	Mexic	20				· · ·		Fo	orm C-105
Dental Str. Fine St. America NM 88210 Oil Conservation Division 1220 South St. Francis Dr. Str. Fine Str. Fine Str. Fine Str. PEDINDIAN Str. Fine Str. Str. Fine Str. PEDINDIAN Str. Fine Str. Str. Fine Str. Pedinson Str. Str. Fine Str. Pedinson Str. Pedinson Str. Str. Fine Str. Pedinson Str.	District 1				En	ergy,	Minerals an	d Na	atural	Resources		Revised August 1, 2011					
Diffice Stress Pick Asset Not File 1220 South St. Francis Dr.	District II																
Sum of Notice (Proceed by Survive Research Complete) Sum of Recompleted Research Completed (Research C	District III									2. Type of Le	ease						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filling 5. Lease Name or Units Agreeseen Name SMOKEY BITS STATETING CEIVED COMPLETION REPORT (Fill in boxes #1 through #51 for Name and New wells only) COLT 23 2012 7. Type of Completion OCT 23 2012 Type of Completion No Now WELL WORKOVER DEEPENING PLUGBACK DIPPERENT RESERVORM OTHER NO NOW WELL WORKOVER DEEPENING PLUGBACK DIPPERENT RESERVORM OTHER NO NOW WELL WORKOVER DEEPENING PLUGBACK DIPPERENT RESERVORM OTHER NO NOW WELL WORKOVER DEEPENING PLUGBACK DIPPERENT RESERVORM OTHER NO NOW WELL WORKOVER DEEPENING PLUGBACK DIPPERENT RESERVORM OTHER NO NOW WELL WORKOVER DEEPENING PLUGBACK DIPPERENT RESERVORM OTHER NO NOW WELL WORKOVER DEEPENING PLUGBACK DIPPERENT RESERVORM OTHER NO STATE STATE PRODUCTION PROVIDED 10. Address of Operator PO BOX 47934 HOUSTON, IX 72230 11. Dead specified (Ready) to Produce N. S. Line Peop from the EVW Line County Norther Paid N. S.	District IV													ED/IND	IAN		
4. Reason for fining COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C.144 CLOSL RR ATTACHMENT (#31 in boxes #1 through #31 for State and Fee wells only) P3. attach this and the plat to the C-144 closure report in accordance with #9 18.17 in 18 KMACJ RYD LOST AND THE PARTY (#31 in boxes #1 through #31 for State and Fee wells and #32 and/or RYD MINE WHILL WORKOVER DEEPENING DEEPENING DIPPERENT RESERVOIR OTHER Showed Opening Control of the C-144 closure report in accordance with #9 18.17 in 18 KMACJ RYD LOST AND THE PARTY (#31 in 18 KMACJ DIPPERENT RESERVOIR OTHER Showed Opening Control of the C-144 closure report in accordance with #9 18.17 in 18 KMACJ RYD LOST AND THE PARTY (#31 in 18 KMACJ DIPPERENT RESERVOIR OTHER PONTAL AND THE PARTY (#31 in 18 KMACJ DIPPERENT RESERVOIR OTHER PONTAL AND THE PARTY (#31 in 18 KMACJ DIPPERENT RESERVOIR OTHER PONTAL AND THE PARTY (#31 in 18 KMACJ DIPPERENT RESERVOIR OTHER DIPPERENT RESERVOIR PONTAL AND THE PARTY (#31 in 18 KMACJ DIPPERENT RESERVOIR OTHER DIPPERENT RESERVOIR PONTAL AND THE PARTY (#31 in 18 KMACJ DIPPERENT RESERVOIR OTHER DIPPERENT RESERVOIR DIPPERENT					7500							3 State Oil 8	e Gas I.	æase No.			
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192463 1	NEW	WELL [] WORK	OVER 🔲										MOCD ARTESIA			
PO BOX 4294 HOUSTON, TX 77210 BENNON; BOYNE SPRING (5200)																	
12.Location Unit Lif Section Township Range Lot Feet from the N/S Unc Sect from the EW Line County	PO BOX 4294	-						JE	III	בט					(200)		
13. Date Spudded			Sect	ion	Township Range		Lot	ot Feet froi		the	N/S Line	Feet f	Feet from the E/		Line	County	
13. Date Spudded	Surface:	M	36		18S		30E	1		330'		S	330'		w		EDDY
18.70tal Measured Depth of Well 19.8 Plug Bask Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs TRIPLE COMBO 12890 22. Producing Interval(s), of this completion - Top, Bottom, Name 9078" - 12852" BONE STRING 23. CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13.375" 48# H40 STC 464" 17.5" 615 SX TO SURFACE 9.625" 40# 155 LTC 4009" 12.25" 1480 SX 1070", TEMP SURV 5.5" 17# L80 LTC 12942" 8.75" 1940 2000" 2000" 2000" 2000" 22.25" 24.80 SX 27.80" 27.80 SIZE DEPTH SET PACKER SET 27.80" 7593" 27.80 SIZE DEPTH SET PACKER SET 27.80" 27.80 SIZE DEPTH SET PACKER SET	BH:	P	36		18S		30E			660'		S	330'		Е		EDDY
12845 12852 BONE SPRING	05/23/2012	06/19/	2012								oduce)		17. Elevations (DF and RKB, RT, GR, etc.) 3514' GR				
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E-mail Address jennier_duarte@oxy.com	A	y that th	(inform	nation sh	iown o	- F	sides of this Printed			•		to the best of	•	,	0	d belief	•
	E-mail Adares	s jenni	der_du	arte@ox	ح xy.con	1 .											
- Committee of the comm		7															m

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt1895.00	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates2035.00	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers2420.48	T. Devonian	T. Cliff House	T. Leadville			
T. Queen3090.58	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta ·	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand_4300.60	T. Morrison				
T. Drinkard	T. Bone Springs5940.68	T.Todilto				
T. Abo	T.1st Bone Spring Sand_7185.79	T. Entrada				
T. Wolfcamp	T. 2 nd Bone Spring Lime 7861.08	T. Wingate				
T. Penn	T. 2 nd Bone Spring San_8661.52	T. Chinle				
T. Cisco (Bough C)	T	T. Permian	OH OB CAS			

			SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								·
				-				
		1						