

Submit to Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-015-40070									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name SMOKEY BITS STATE CO.							
				6. Well Number 5H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 23 2012 NMOCD ARTESIA </div>							
8. Name of Operator OXY USA WTP LP				9. OGRID 192463							
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat BENSON; BONE SPRING (5200)							
<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">DENIED</div>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	36	18S	30E		330'	S	330'	W	EDDY	
BH:	P	36	18S	30E		660'	S	330'	E	EDDY	
13. Date Spudded 05/23/2012	14. Date T.D. Reached 06/19/2012	15. Date Rig Released 06/23/2012		16. Date Completed (Ready to Produce) 07/26/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3514' GR					
18. Total Measured Depth of Well 12945'		19. Plug Back Measured Depth 12890'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9078' - 12852' BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		48# H40 STC		464'		17.5"		615 SX		TO SURFACE	
9.625"		40# J55 LTC		4009'		12.25"		1480 SX		1070', TEMP SURVEY	
5.5"		17# L80 LTC		12942'		8.75"		1940		2000'	
24. LINER RECORD							25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8"	7593'					
26. Perforation record (interval, size, and number) 12,358' - 12,852' (6 SPF, 0 39", 38 holes); 11,702' - 12,196' (6 SPF, 0.39", 38 holes); 11,046' - 11,540' (6 SPF, 0 39", 38 holes); 10,390' - 10,884' (6 SPF, 0 39", 38 holes); 9,734' - 10,228' (6 SPF, 0 39", 38 holes); 9,078' - 9,572' (6 SPF, 0 39", 38 holes)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment				
28. PRODUCTION											
Date First Production 08/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD					
Date of Test 08/12/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 1065	Gas - MCF 575	Water - Bbl. 908	Gas - Oil Ratio 539.906 SCF/BBL				
Flow Tubing Press. 447	Casing Pressure 223	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 40 deg API					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON							30. Test Witnessed By <div style="text-align: right;"> <i>[Signature]</i> 10/23/12 </div>				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>[Signature]</i>			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 10/22/2012								
E-mail Address jennifer_duarte@oxy.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1895.00	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2035.00	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2420.48	T. Devonian	T. Cliff House	T. Leadville
T. Qucen 3090.58	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4300.60	T. Morrison	
T. Drinkard	T. Bone Springs 5940.68	T. Todilto	
T. Abo	T. 1 st Bone Spring Sand 7185.79	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Lime 7861.08	T. Wingate	
T. Penn	T. 2 nd Bone Spring San 8661.52	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology