

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Artesia

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM99034
2 Name of Operator YATES PETROLEUM CORPORATION		6 If Indian, Allottee or Tribe Name
Contact TROY PETERSON E-Mail: tpeterson@yatespetroleum.com		7 If Unit or CA/Agreement, Name and/or No
3a Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b Phone No (include area code) Ph: 575-748-4211	8 Well Name and No JUNIPER BIP FEDERAL 12H
4 Location of Well (Footage, Sec, T., R., M, or Survey Description) Sec 8 T24S R29E NENE 1296FNL 587FEL		9 API Well No 30-015-40754-00-X1
		10 Field and Pool, or Exploratory CEDAR CANYON
		11 County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum respectfully requests permission to use a Flex Hose between the well head and the choke manifold. The flex hose's manufacturer certification and specs are attached.

Accepted for record

NMOCD

105  
10/25/2012SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

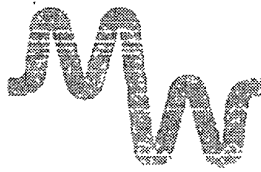
OCT 23 2012

NMOCD ARTESIA

14 Thereby certify that the foregoing is true and correct	
Electronic Submission #155554 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by CHRISTOPHER WALLS on 10/19/2012 (13CRW0062SE)	
Name (Printed/Typed) TROY M PETERSON	Title WELL PLANNER
Signature (Electronic Submission)	Date 10/19/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

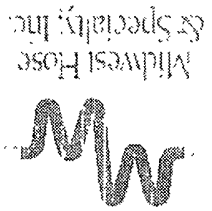
APPROVED  
OCT 19 2012  
/s/ Chris Walls  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



Midwest Hose  
& Specialty, Inc.

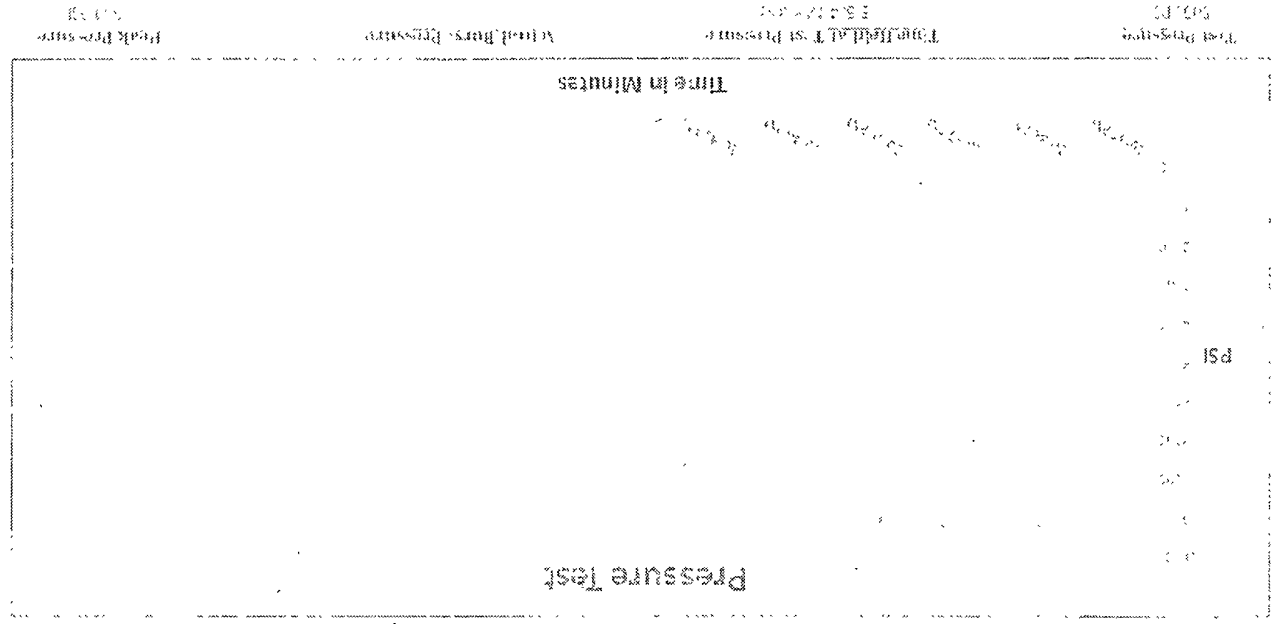
INTERNAL HYDROSTATIC TEST REPORT		
Customer: FORT WORTH TEXAS		Customer P.O. Number: 130224
HOSE SPECIFICATIONS		
Type:	Rotary / Vibrator Hose RED E /API10K	Hose Length: 50 FEET
I.D.	3.0 INCHES	O.D. 4.80 INCHES
WORKING PRESSURE 5,000 PSI	TEST PRESSURE 5,000 PSI	BURST PRESSURE N/A PSI
COUPLINGS		
Part Number E3.0X64WB E3.0X64WB	Stem Lot Number 1Q11LOT1 1Q11LOT1	Ferrule Lot Number 1Q11LOT1 1Q11LOT1
Type of Coupling: Swago-It	Die Size: 5.25 INCHES	
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 5 3/4 MIN.		ACTUAL BURST PRESSURE: N/A PSI
Hose Assembly Serial Number: 141521		Hose Serial Number: 7584
Comments:		
Date: 3/5/2012	Tested:	Approved:



# Internal Hydrostatic Test Graph

Customer: Fw Texas Pick Ticket #: 111521

Hose Specifications		Verification	
Hose Type	Low Profile	Typical Volume	1.1 to 2.1
Working Pressure	150 PSI	Dist. Size	5.25
		Hose Assembly Serial #	14527
		Final Q.D.	5.00
		Working Length	5.00



Approved By: *Brent Brown*

Tested By: *Dennis McLemore*

Comments: Hose tested at 150 PSI for 10 minutes.

**Co-Flex line**  
**Conditions of Approval**

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).